

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons. Division
French Dr.
NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

Section 15, T-22-S, R-37-E, O
660' FSL & 2130' FEL

5. Lease Designation and Serial No.

LC 032573A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Elliott A-15 # 3

9. API Well No.

30-025-10280

10. Field and Pool, or Exploratory Area

Brunson Ellenberger

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracrunng
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Repon result of multiple completion Wdi Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well failed braden head test and is currently shut-in. Conoco proposes the following procedure:

1. MIRU Follow pre-pull recommendations to remove production equipment
2. RIH and set packer below the 7 5/8" casing shoe and test the 5 -1/2" Casing to 200 psig
3. While maintaining a positive pressure on the 5 1/2", attempt to inject brine water into the 7 5/8" X 5 1/2" annulus.
If injection is established, mix & pump 100 sx cmt in the 5 1/2" X 7 5/8" annulus and displace to 100' below surface.
Hold pressure in annulus until cement cures. (Stay below 50% collapse of 5 1/2" casing)
4. Perform braden head test. If unsuccessful, repeat #3
5. Pull the packer and RIH with production equipment
6. Put well back on production

14. I hereby certify that the foregoing is true and correct

Signed

Kay Maddox

Title

Kay Maddox

-Regulatory Agent

Date

October 20, 1999

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

Conditions of approval if any:

PETROLEUM ENGINEER

Date

OCT 27 1999

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

GWW

RECEIVED

OCT 21 1963

BIRM
ROSBELL, NM