Form 9-331 Dec. 1973

Form Approved.

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a differen reservoir. Use Form 9–331–C for such proposals.)

	Budget Bureau No. 42–R1424
	5. LEASE LC-032573 (a)
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	7. UNIT AGREEMENT NAME NMFU
	8. FARM OR LEASE NAME Elliot A-15
_	9. WELL NO. 3
	10. FIELD OR WILDCAT NAME Brunson - Ellenburger
,	Brunson - Ellenburger 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T-225, R-37E
	12. COUNTY OR PARISH 13. STATE
,	14. API NO.
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3382 DF

1. oil gas 19 other well well 2. NAME OF OPERATOR CONOCO INC. 3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 AT SURFACE: 660 FSL & 2130 FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE (NOTE: Report 12: 815] A tiple completion or zone change on Form 9-330.) REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE U. S. GEOLOGICAL SURVEY CHANGE ZONES HOBBS, NEW MEXICO ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* MIRU. GIH and CO to 78/2! POOH. GIH w/ treating packer, set at 7600! Acidize Brunson Ellenburger perfs. from 7712'-7788' uf 65 661s. 15% HCL-NE-FE. Divert w/ 50016s. rocksalt in 350gals. loppy. brine waterand 3016s/ 1000 gals quargum. Pump 656bls. 15% HCL-NE-FE. Flush of 606bls. 2% KCL fushwater of 19al/1000 gals. Adomall. Swab back acid load & flush. Mix 2 drums Unichem TH-814 & Igal. Unichem TC-120 in 20661s 2% KCL freshwater. Scale inhibit parts. from 7712'- 7788' wy & squeeze mixture. Flush w/ 80661s Kel freshwtr. Divert of 500165 rock salt in 350 gals. 10ppg brine water. Pump remaining chemical squeeze mixture. Flush w/81 bbls. 2% KCL Freshwtr. SION. Release trting pkr.@ 7600'. POOH. GIHW mind anchor, seating nipple, \$ 2 % " + 69. Seat nipple & 7660'. GIHW rods & pump. Place well on production. No surface disturbance required. Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct **Administrative Supervisor** DATE (This space for Federal or State office use) DATE APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

4545 5 NMFU 4 File

ISTRICT SUPERVISOR