

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator John H. Hendrix Corporation		Well API No. 30-025-10281
Address 23 W. Wall, Suite 525 Midland, TX 79701		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐	Effective 1/1/92
Recompletion ☐	Casinghead Gas ☐ Condensate ☐	
Change in Operator ☒		
If change of operator give name and address of previous operator Conoco Inc., Box 1959, Midland, TX 79705		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Elliott B-15 AC 1	Well No. 3	Pool Name, Including Formation Tubb Gas	Kind of Lease State, Federal or Fee Federal	Lease No. 0295572560
Location Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line Section 15 Township 22-S Range 37-E , NMNM , Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) 200 N. Lorraine St. Midland, TX 79702
Name of Authorized Transporter of Casinghead Gas or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) 400 Penbrook, Odessa, TX 79762
GPM Gas Corporation Phillips 66 Natural Gas Company	EFFECTIVE February 1, 1992
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When? Yes 10-16-90

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	☐ Oil Well	☐ Gas Well	☐ New Well	☐ Workover	☐ Deepen	☐ Plug Back	☐ Same Res'v	☐ Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			F.D.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MKCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut in)	Casing Pressure (Shut in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Rhonda Hunter
Signature
Rhonda Hunter Prod. Asst.
Printed Name Title
1-15-92 **915-684-6631**
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved **JAN 17 '92**
By **Paul Kauts**
Original Signed By **Geologist**
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.