

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1421.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

9. LEASE DESIGNATION AND SERIAL NO.

0557256

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

12. COUNTY OR PARISH 13. STATE

Sec 15 T-22S R-31E
Lea N. Mex.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 460, Hobbs New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FSL & 660' FEL of Sec. 15

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3,370' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☒

SHOOT OR ACIDIZE ☒

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

Refracture additional deep X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Re-completion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

It is proposed to perform additional work and operations by the following procedure:
1. Pull the 2 1/2" and 1 1/2" tubing strings.
2. Set CDPF w/ pack cement on top @ 6350' to seal off lower breakdown zone.
3. Perform w/ 155DF at 6200', 71', 83', 90', 6300', 07' @ 6315'.
4. Set packer @ $\pm$ 6200' and treat zone w/ 1500 gal 15% HCL-AE acid and frac with 15,000 gal. Total fresh water & 30,000# sand.
5. Pull tubing & packer.
6. Run Breakhart tubing & packer, set at $\pm$ 6220'.
7. Run 2 1/2" tubing, set at $\pm$ 6170'.
8. Return both zones to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert H. Smith

TITLE

Division Engineer

DATE

1-7-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

(Signature)

*See Instructions on Reverse Side

USGS-S, NMFO-4, File