

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Continental Oil Company</b>		Address <b>Box 68, Eunice, New Mexico</b>			
Lease <b>Elliott B-15</b>	Well No. <b>3</b>	Unit Letter <b>I</b>	Section <b>15</b>	Township <b>22-S</b>	Range <b>37-E</b>
Date Work Performed <b>9-26-60</b>	Pool <b>Drinkard</b>		County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☐ Casing Test and Cement Job    ☐ Other (Explain):  
☐ Plugging    ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

BEFORE WORKOVER: TD 6556', DF 10', Elev 3370', Csg Pt 7" at 6556', Pay Drinkard 6410-79', Perfs 6410-24, 6439-52, 6461-79'. F1 7 BO, 2 BW, W/255 MCFG in 24 hrs, GOR 36428, DOR 7, Chk 61/64, TP 500 lbs, CP - Pkr, Daily Allow 2 BO (Penalized). WORK DONE: Replaced 2 1/2" tbg w/2" tbg. Acidized Drinkard perfs 6410-6479' w/10,000 gal 15% LSTRG Acid. AFTER OVER: TD 6556', DF 10', Elev 3370', Csg Pt 7" at 6556', Pay Drinkard 6410-6479', Perfs 6410-24, 6439-52, 6461-79'. F1 15 BO, 6 BW, W/184 MCFG in 24 hrs, GOR 12,266, DOR 15 Chk 45/64, TP 175 lbs, Daily Allow 10 BO (Penalized). Workover started 9-18-60, Comp 9-25-60, Tstd 9-26-60.

Approved by USGS: September 29, 1960

Witnessed by <b>R.A. Carlile</b>	Position <b>Drlg. Foreman</b>	Company <b>Continental Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev. <b>3370'</b>	T D <b>6556'</b>	P B T D	Producing Interval <b>6410-79'</b>	Completion Date <b>4-2-49</b>
Tubing Diameter <b>2 1/2"</b>	Tubing Depth <b>6400</b>	Oil String Diameter <b>7"</b>	Oil String Depth <b>6556'</b>	
Perforated Interval(s) <b>6410-24, 6439-52, 6461-79'</b>				
Open Hole Interval		Producing Formation(s) <b>Drinkard</b>		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>4-7-60</b>	<b>7 Bbls</b>	<b>255</b>	<b>2</b>	<b>36,428</b>	
After Workover	<b>9-26-60</b>	<b>15 Bbls</b>	<b>184</b>	<b>6</b>	<b>12,266</b>	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by	Name <b>J.R. Parker</b>
Title	Position <b>District Superintendent</b>
Date	Company <b>Continental Oil Company</b>