For (1	m 9-831 Feb. 1951)	la

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	
Lease No	
Unit	

CLINDRY NOTICES AND DEDODES ON WELLS

SONDKI M		
NOTICE OF INTENTION TO DRILL	4 11	SEQUENT REPORT OF WATER SHUT-OFF.
NOTICE OF INTENTION TO CHANGE PLANS.	SUB	SEQUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO TEST WATER SH	IUT-OFFSUB	SEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR R	EPAIR WELLSUB	SEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIE		SEQUENT REPORT OF ABANDONMENT.
NOTICE OF INTENTION TO PULL OR ALTER	CASING	PLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL		
(INDICATE AB	OVE BY CHECK MARK NATURE O	F REPORT, NOTICE, OR OTHER DATA)
lliott 8-15 No. 3	(lage 2)	, 19 <u></u>
ell Nois located	ft. from $\begin{bmatrix} \mathbf{N} \\ \mathbf{S} \end{bmatrix}$ li	ne andft. from $egin{cases} { m E} \\ { m W} \end{bmatrix}$ line of sec
(¼ Sec. and Sec. No.)	(Twp.) (Range)	(Meridian)
(Field)	(County or Subdivisi	m)
	(10000) 01 200017101	on) (State or Territory)
y Drinkard 6410-79'. 3 bbls oil, 1.7 bbls 50°, 6P 0°, gas vol ls oil. Tested 12-6 rf 5997-6059', 6072- al 1080 MCFPD. SIP PD; at 150 PS10 107 Tubb Gas Zone of t 3. Tested 12-12-5	Perf 64,10-24 Weter in 24 h Lune 77.6 AGFF -50. Tubb Gas -6092', 6110-61 1777 FGIG. De 15 AGFFD. Section this well is de 66.	', 6439-52', 6461-79'. Flowing re thru 5/6" choke on intermitt, 60% 9760, daily allowable 6 completion: Fay Tubb 5997-61332'. Calculated open flow pote liverability: At 600 FGIG 896 mated daily allowable 500 ACFF signated alliott 3-15 Unit A/C
y Drinkard 6410-79'. 3 bbls oil, 1.7 bbls 50%, GP 0%, gas vol ls oil. Tested 12-6 rf 5997-6059', 6072- al 1060 MCFPD. SIF PPD; at 150 PS10 107 • Tubb Gas Zone of t . 3. Tested 12-12-5 rkover started 11-5-	Perf 6410-24 veter in 24 h lums 77.5 ACFF2 -56. Tubb Gas 6092', 6110-61 1777 FGIG. De 15 ACFF2. Seti his well is de 66.	', 6439-52', 6461-79'. Flowing re thru 5/8" choke on intermitt, 688 9700, daily allowable 8 completion: Fay Tubb 5997-613 32'. Calculated open flow pote liverability: At 600 FSIG 890 mated daily allowable 500 sOFFE signated alliott 3-15 Unit A/C
y Drinkard 6410-79'. 3 bbls oil, 1.7 bbls 50%, GP 0%, gas vol ls oil. Tested 12-6 rf 5997-6059', 6072- al 1080 MCFPD. SIP PPD; at 150 PS10 107 Tubb Gas Zone of t 3. Tested 12-12-5 rkover started 11-5-	Perf 6410-24 Veter in 24 h Lums 77.5 ACFF) -50. Tubb Gas 6092', 6110-61 1777 FGIG. De 15 ACFF). Agti his well is de 650, completed receive approval in writing by	', 6439-52', 6461-79'. Flowing re thru 5/8" choke on intermitt to 9700, daily allowable 8 completion: Fay Tubb 5997-61332'. Calculated open flow pote liverability: At 600 PGIG 890 mated daily allowable 500 GCFF signated alliott 3-15 Unit A/C the Geological Survey before operations may be commenced.
y Drinkard 6410-79'. 3 bbls oil, 1.7 bbls 50%, GP 0%, gas vol ls oil. Tested 12-6 rf 5997-6059', 6072- al 1080 MCFPD. SIP PPD; at 150 PS10 107 Tubb Gas Zone of t 3. Tested 12-12-5 rkover started 11-5-	Perf 6410-24 Veter in 24 h Lums 77.5 ACFF) -50. Tubb Gas 6092', 6110-61 1777 FGIG. De 15 ACFF). Agti his well is de 650, completed receive approval in writing by	', 6439-52', 6461-79'. Flowing re thru 5/8" choke on intermitt to 9700, daily allowable 8 completion: Fay Tubb 5997-61332'. Calculated open flow pote liverability: At 600 PGIG 890 mated daily allowable 500 GCFF signated alliott 3-15 Unit A/C the Geological Survey before operations may be commenced.
y Drinkard 6410-79'. 3 bbls oil, 1.7 bbls 50% GP 0% gas vol ls oil. Tested 12-6 rf 5997-6059', 6072- al 1080 MCFPD. SIP PPD; at 150 PS10 107 • Tubb Gas Zone of t 3. Tested 12-12-5 rkover started 11-5- understand that this plan of work must mpany	Perf 6410-24 Veter in 24 h lums 77.6 ACFF2 -50. Tubb Gas 6092', 6110-61 1777 FGIG. De 15 ACFF2. Sgti his well is de 6650, completed receive approval in writing by	the Geological Survey before operations may be commenced.
y Drinkard 6410-79'. 3 bbls oil, 1.7 bbls 50%, GP 0%, gas vol ls oil. Tested 12-6 rf 5997-6059', 6072- al 1080 MCFPD. SIF PPD; at 150 PS10 107 • Tubb Cas Zone of t . 3. Tested 12-12-5 rkover started 11-5-	Perf 6410-24 veter in 24 h lums 77.6 ACF77 -50. Tubb Gas 6092', 6110-61 1777 FGIG. De 15 ACFFD. Spti his well is de 6. -50, completed receive approval in writing by	completion: Pay Tubb 5997-013 32'. Calculated open flow pote liverability: at 600 FSIG 890 aated daily allowable 500 MCFF Signated alliott 3-15 Unit A/C 12-12-56.