## N. M. CIL COMS. COMMISSION

Form Approved. Budget Bureau No. 42-R1424

١,

P. O. BOX 1900
UNITED STATESBBS, NEW MEXICO 84246 LEASE

DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME NMFU 8. FARM OR LEASE NAME
1. oil gas cother cothe	9. WELL NO.
CONOCO INC.  3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 85240  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 554 FSL + 2086 FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	DRINKARD  11. SEC. T. M. OR BLK. AND SURVEY OR  AREA.  SEC. 15 T225 R37E  12. COUNTY OR PARISH 13. STATE  LEA  14. API NO.
<ol> <li>CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</li> </ol>	15. ELEVATIONS (SHOW DE KDB, AND WD)
REQUEST FOR APPROVAL TO:  SUESEQUENT REPORT OF:  FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  PULL OR ALTER CASING  MULTIPLE COMPLETE  CHANGE ZONES  ABANDON*  (other)	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined.	nt to this work.)*
MIRU 2/18/84. SET RBP @ 4-2745! SET PKR @ 2607! PMP	op 425 sxs Class "C"
w/4% KCL + 2% CACL2. WOO 2606'. DO to 2765'. TESTED	C. REL PKR. TOC @ SQUEEZE TO 1100 PS
REL RBP. RAN PROD EQUIP. BW, + 80 MCF IN 24 HRS	Pmpo 12 BO, 15
Subsurface Safety Valve: Manu. and Type  18. I hereby certify that the foregoing is true and correct  SIGNED LA	Set @ F

MAY 1 0 1984

APPROVED BY CONDITIONS OF APPROVAL, IF AND WO

\*See Instructions on Reverse Side

ACCIPIED FOR RECORD

MAY 14 1984 MOBRE OFFICE