

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. LC032573A			
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR John H. Hendrix Corporation				7. UNIT AGREEMENT NAME			
3. ADDRESS AND TELEPHONE NO. P. O. Box 3040, Midland, TX 79702-3040 (915) 684-6631				8. FARM OR LEASE NAME, WELL NO. Elliott A-15 No. 5			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330' FSL & 990' FEL, Sec. 15, T22S - R37E At top prod. interval reported below At total depth				9. API WELL NO. 30-025-10283			
14. PERMIT NO.				DATE ISSUED JUL 17 1998 BLM		10. FIELD AND POOL, OR WILDCAT Tubb Gas	
15. DATE SPUDDED 5-18-98				16. DATE T.D. REACHED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 15, T22S, R37E	
17. DATE COMPL. (Ready to prod.) 06/01/98				18. ELEVATIONS (OF, RKB, RT, GE, ETC.)*		12. COUNTY OR PARISH Lea	
20. TOTAL DEPTH, MD & TVD				21. PLUG, BACK T.D., MD & TVD 7536'		13. STATE NM	
22. IF MULTIPLE COMPL., HOW MANY*				23. INTERVALS DRILLED BY		19. ELEV. CASINGHEAD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* (5926 - 6032') Tubb				25. WAS DIRECTIONAL SURVEY MADE		27. WAS WELL CORED	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-Neutron				27. WAS WELL CORED			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRAD		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
2 1/2"		25		NC		TOP OF CEMENT, CEMENTING RECORD	
						AMOUNT PULLED	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2 1/2"						SCREEN (MD)	
						SIZE	
						DEPTH SET (MD)	
						PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) (5926 - 6107') 1/2" -25 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				5926 - 6107		2500 gals. acid	
				5926 - 6107		151310# 20-40 sd. in 77375 gals. 50 quality foam	
33. * PRODUCTION							
DATE FIRST PRODUCTION 06/01/98		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 06/02/98		HOURS TESTED 24		CHOKE SIZE -		PROD'N FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL-BBL. 0	
		35				GAS-MCF. 175	
						WATER-BBL. 12	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - Shut-in awaiting gas line						TEST WITNESSED BY M. Burrows	
35. LIST OF ATTACHMENTS 3160							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Ronnie H. Westbrook</i>				TITLE Vice President		DATE 06/18/98	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

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BUREAU OF LAND MGMT.
WASHINGTON, D.C.
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