OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

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August 3, 1998

John H. Hendrix Corporation P. O. Box 3040 Midland, Texas 79702-3040 Attention: Ronnie H. Westbrook

Administrative Order NSL-4104(SD)

Dear Mr. Westbrook:

Reference is made to your application dated June 22, 1998, which was received by the Division in Santa Fe on July 13, 1998, for an unorthodox Tubb gas well location within an existing standard 160-acre gas spacing and proration unit ("GPU") for the Tubb Oil and Gas Pool comprising the SE/4 of Section 15, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico. This GPU is currently dedicated to John H. Hendrix Corporation's Elliott "B-15" Well No. 3 (API No. 30-025-10281) located at a standard gas well location 1980 feet from the South line and 660 feet from the East line (Unit I) of Section 15.

It is our understanding that the subject well in this application, the Elliott "A-15" Well No. 5 (API No. 30-025-10283), was drilled in 1948 to a total depth of 7,700 feet and completed in the Brunson-Ellenburger Pool at a standard oil well location 330 feet from the South line and 990 feet from the East line (Unit P) of Section 15. Further, it is our understanding that the Ellenburger interval will be properly plugged back and that the well will be recompleted up-hole into the Tubb formation upon issuance of this order.

Pursuant to Rule 2(b)1 of the "General Rules for the Prorated Gas Pools of New Mexico/Special Rules and Regulations for the Tubb Oil and Gas Pool," as promulgated by Division Order No. R-8170, as amended, this location is considered to be an unorthodox gas well location for this 160-acre GPU.

By authority granted me under the provisions of Rule 2(d) of said special pool rules, the above-described unorthodox Tubb gas well location is hereby approved.

Also, you are hereby authorized to simultaneously dedicate Tubb gas production from the Elliott "B-15" Well No. 3 with the Elliott "A-15" Well No. 5. Furthermore, you are hereby permitted to produce the allowable assigned the subject 160-acre GPU from both wells in any proportion.

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Sincerely,

Lori Wrotenbery

Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Hobbs

U. S. Bureau of Land Management - Carlsbad