COPY TO O. C. D.

Form 9–331
Dec. 1973

Form Approved.
Budget Bureau No. 42–R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR
CONTINENTAL OIL CO.

3. ADDRESS OF OPERATOR
P.O. BOX 460 HOBBS NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 330' FSL and 990' FEL
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

5. LEASE
LC 032573(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
NMFU

8. FARM OR LEASE NAME
Elliott A-15

9. WELL NO.
5

10. FIELD OR WILDCAT NAME
BRUNSON ELLENBURGER

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 15 T22S R37E

12. COUNTY OR PARISH
LEA

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3370' DF

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐		☐
FRACTURE TREAT	☐		☐
SHOOT OR ACIDIZE	☒		☐
REPAIR WELL	☐		☐
PULL OR ALTER CASING	☐		☐
MULTIPLE COMPLETE	☐		☐
CHANGE ZONES	☐		☐
ABANDON*	☐		☐
(other)			

RECEIVED
JUN 12 1979
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

NOTE: Report results of multiple completion or zone change on Form 9–330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to C.O. and acidize as follows to increase production.

RECOMMENDED PROCEDURE

1) Rig up and if necessary kill well with 2% KCL treated fresh water with 1 gallon adomall per 1000 gallons.

2) POOH with rods and pump. Tag for fill with tubing. POOH with tubing and tally.

3) Clean out to 7699' with 6 1/8" bit and 7" casing scraper.

4) Spot 168 gallons (4 bbls.) 15% NE-HCL with iron sequestering agent (inhibit acid for 24 hrs. @ 110°F) from 7675' to 7573'.

5) POOH with 6 1/8" bit and 7" casing scraper.

6) GIH with treating packer, SN, and 2 7/8" tubing. Set packer @ 7500'.

7) Pump 3192 gallons (76 bbls.) 15% NE-HCL with iron sequestering agent (inhibit acid for 24 hrs. @ 110°F) @ 5 BPM. Maximum treating pressure: 2000 psi.

8) Divert with 600# graded rock salt with 400 gallons 10 PPG brine water with 30# guar gum per 1000 gallons @ 5 BPM.

9) Pump 1848 gallons (44 bbls.) 15% NE-HCL with iron sequestering agent (inhibit acid for 24 hrs. @ 110°F) @ 5 BPM. Maximum treating pressure: 2000 psi.

10) Divert with 400# graded rock salt with 250 gallons 10 PPG brine with 30# guar gum per 1000 gallons @ 5 BPM.

11) Pump 1176 gallons (28 bbls.) 15% NE-HCL with iron sequestering agent (inhibit acid for 24 hrs. @ 110°F) @ 5 BPM. Maximum treating pressure: 2000 psi.

12) Flush with 55 barrels 2% KCL treated fresh water with 1 gallon adomall per 1000 gallons.

13) Release treating packer and POOH with 2 7/8" tubing, SN, and treating packer.

14) GIH with 1 joint of open ended tubing, SN, and 2 7/8" tubing. Set SN @ ± 7654'.

15) GIH with pump and rods. Place well on production.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Wm A. Buttingfield TITLE Admin. Supv DATE 6-11-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED
JUN 12 1979
ACTING DISTRICT ENGINEER

USGS 5
NMFU 4
FILE

*See Instructions on Reverse Side