Dec. 1973		Budget Bureau No. 42-R1424
Jec. 1975	UNITED STATES	5. LEASE
	DEPARTMENT OF THE INTERIOR	LC 037.573(a)
ł		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	GEOLOGICAL SURVEY	
	WE DECORTS ON WE	7. UNIT AGREEMENT NAME
SUNDRY	NOTICES AND REPORTS ON WE	A different NMFU
Do not use this fo	rm for proposals to drill or to deepen or plug back to a 19-331-C for such proposals.)	
		Elliott A-15
	gas well other	9. WELL NO.
Wen		5
2. NAME OF		10. FIELD OR WILDCAT NAME
CONTU	NENTAL OIL CO.	BRUNSON ELLEN BURGER
3. ADDRESS (11. SEC., T., R., M., OR BLK. AND SURVEY O
PO.BOX.	460 HOBBS NM 88240 OF WELL (REPORT LOCATION CLEARLY. See s	space 17 AREA
4. LOCATION below.)	OF WELL (REPORT LOOMING CLEAN	
AT SURFA	CE: 330'FSL and 990'FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PF	ROD. INTERVAL: SAME	LEA NM
AT TOTAL		14. API NO.
6. CHECK AF	PROPRIATE BOX TO INDICATE NATURE OF	NOTICE,
REPORT, (DR OTHER DATA	15. ELEVATIONS (SHOW DI, RDB, AND WE
	APPROVAL TO: SUBSEQUENT_REPOR	3370' DF
REQUEST FOR	APPROVAL TO: SUBSEQUENT REPOR	N C
TEST WATER	SHUT-OFF H H KG	$C \in I \vee E \cap$
FRACTURE TR SHOOT OR AC		
REPAIR WELL		IN 1 2 1979 HOTE: Report results of multiple completion or zo change on Form 9-330.)
PULL OR ALT	ER CASING	change on roth a train
MULTIPLE CO	MPLETE 🗌 🛛 💾 U. S. G I	EOLOGICAL SURVEY
CHANGE ZON	ES H H.DBI	BS, NEW MEXICO
ABANDON* (other)		
T IS Pro	estimated date of starting any proposed work. I and true vertical depths for all markers and zor oposed +0 C.O. and acidize as follows <u>RECONNENDED PROCEDURE</u> assary kill well with 22 KCL treated fresh vater with 1 gallon	10) Divert with 400P graded rock salt with 250 gallons 10 PPG brine with 300 gun per, 1000 gallons @ 5 BPM.
 PONH with rods and Clean out to 7699' Spot 168 gallons acid for 24 hrs. FOOH with 6 1/8" GiH with treating Pump 3192 gallons acid for 24 hrs. Pump 3192 gallons Puter 4 hrs. Divert with 6004 	 i pump. Tag for fill with tubing. POH with tubing and tally. ' with 6 1/8" bit and 7" casing scraper. (4 bbis.) 152 NE-HCL with iron sequestering agent (inhibit @ 110°F) from 7675' to 7573'. bit and 7" casing scraper. : packer, SN, and 2 7/8" tubing. Set packer @ 7500'. s (76 bbis.) 157 NE-HCL with iron sequestering agent (inhibit @ 110°F) @ S BFN. Maximum treating pressure: 2000 psi. graded rock salt with 400 gallons 10 PPG brine water with and 9.5" 	 Pump 1176 gallons (28 bbls.) 152 NE-HCL with iron sequestering agent (in acid for 24 hrs. @ 110°F) @ 5 BPM. Maximum treating pressure: 2000 psi 12) Flush with 55 barrels 22 KCL treated fresh water with 1 gallon adomails 1000 gallons. Release treating packer and POOH with 2 7/8" tubing. SN, and treating pressure is 2000 clik with 1 joint of open ended tubing, SN, and 2 7/8" tubing. Set SN @ ± 7654". Cill with pump and rods. Place well on production.
 POHH with rods and Clean out to 7699" Spot 16B gallons acid for 24 hrss. POOH with 6 1/8" G1H with treating acid for 24 hrs. Powert with 60 24 hrs. Divert with 800 200 1000 	 i pump. Tag for fill with tubing. POH with tubing and tally. ' with 6 1/8" bit and 7" casing scraper. (4 bbls.) 15% NE-HCL with iron sequestering agent (inhibit @ 110°F) from 7675' to 7573'. bit and 7" casing scraper. : packer, SN, and 2 7/8" tubing. Set packer @ 7500'. s (76 bbls.) 157 NE-HCL with iron sequestering agent (inhibit @ 110°F) @ 5 BFN. Haximum treating pressure: 2000 psi. graded rock salt with 400 gallons 10 PPG brine water with 100C gallons @ 5 BFN. 	 actd for 24 hrs. @ 110°F) @ 5 BrH. Hitshow features // 12) Flush with 55 barrels 2% KCL treated fresh water with 1 gallon adomail 1000 gallons. 13) Release treating packer and POOH with 2 7/8" tubing. SN, and treating p 14) GTH with 1 joint of open ended tubing, SN, and 2 7/8" tubing. Set SN 6 + 7654'.
 2) POAL with rods and 3) Clean out to 7699' 4) Spot 168 gallons acid for 24 hrs. 5) POOH with 6 1/8" 6) GH with treating 7) Pump 3192 gallons acid for 24 hrs. P) Divert with 6004 300 goar gam per 9) Pump 1848 gallon acid for 24 hrs. 	 i pump. Tag for fill with tubing. POH with tubing and tally. ' with 6 1/8" bit and 7" casing scraper. (4 bbls.) 157. NE-HCL with iron sequestering agent (inhibit 0 110°P) from 7675' to 7573'. bit and 7" casing scraper. : packer, SN, and 2 7/8" tubing. Set packer @ 7500'. s (76 bbls.) 157. NE-HCL with iron sequestering agent (inhibit 0 110°P) @ 5 BPN. Haximum treating pressure: 2000 psi. graded rock salt with 400 gallons 10 PPG brine water with 100C gallons @ 5 BPN. a (44 bbls.) 157. NE-HCL with iron sequestering agent (inhibit 0 10°P) @ 5 BPN. Maximum treating pressure: 2000 psi. 	 acid for 24 hrs. @ 110°F) @ 5 BrA. Anxing reacting p. 12) Flush with 55 barrels 2% KCL treated fresh water with 1 gallon adomali 1000 gallons. 13) Release treating packer and POOH with 2 7/8" tubing. SN, and treating p. 14) GiH with 1 joint of open ended tubing, SN, and 2 7/8" tubing. Set SN 6 + 7654'.
 2) POOR with rods and 3) Clean out to 7699' 4) Spot 168 gallons acid for 24 hrs. 5) POOR with 6 1/8" 6) ClH with treating 7) Pump 3192 gallons acid for 24 hrs. 8) Divert with 6004 job gar gum per 4) Pump 1848 gallon acid for 24 hrs. Subsurface S 	 i pump. Tag for fill with tubing. POH with tubing and tally. ' with 6 1/8" bit and 7" casing scraper. (4 bbls.) 152 KE-HCL with iron sequestering agent (inhibit @ 110°P) from 7615' to 7573'. bit and 7" casing scraper. c packer, SN, and 2 7/8" tubing. Set packer @ 7500'. s (76 bbls.) 157 NE-HCL with iron sequestering agent (inhibit @ 110°P) @ 5 BFN. Haximum treating pressure: 2000 psi. graded rock silt with 400 gallons 10 PPG brine water with 100C gallons @ 5 BFN. < (44 bbls.) 152 NE-HCL with iron sequestering agent (inhibit @ 110°P) @ 5 BFN. Maximum treating pressure: 2000 psi. Safety Valve: Manu. and Type 	 actd for 24 hrs. @ 110°F) @ 5 BrH. HAXMAD Floating F. 12) Flush with 55 barrels 27 KCL treated (resh water with 1 gallon adomall 1000 gallons. 13) Release treating packer and POOH with 2 7/8" tubing. SN, and treating p 14) GiH with 1 joint of open ended tubing, SN, and 2 7/8" tubing. Set SN 6 ± 7654". 15) GiH with pump and rods. Place well on production.
 2) POOR with rods and 3) Clean out to 7699' 4) Spot 168 gallons acid for 24 hrs. 5) POOR with 6 1/8" 6) ClH with treating 7) Pump 3192 gallons acid for 24 hrs. 8) Divert with 6004 job gar gum per 4) Pump 1848 gallon acid for 24 hrs. Subsurface S 	 i pump. Tag for fill with tubing. POH with tubing and tally. ' with 6 1/8" bit and 7" casing scraper. (4 bbls.) 157. NE-HCL with iron sequestering agent (inhibit 0 110°P) from 7675' to 7573'. bit and 7" casing scraper. : packer, SN, and 2 7/8" tubing. Set packer @ 7500'. s (76 bbls.) 157. NE-HCL with iron sequestering agent (inhibit 0 110°P) @ 5 BPN. Haximum treating pressure: 2000 psi. graded rock salt with 400 gallons 10 PPG brine water with 100C gallons @ 5 BPN. a (44 bbls.) 157. NE-HCL with iron sequestering agent (inhibit 0 10°P) @ 5 BPN. Maximum treating pressure: 2000 psi. 	 actd for 24 hrs. @ 110°F) @ 5 BrH. HAXMAD Floating F. 12) Flush with 55 barrels 27 KCL treated (resh water with 1 gallon adomall 1000 gallons. 13) Release treating packer and POOH with 2 7/8" tubing. SN, and treating p 14) GiH with 1 joint of open ended tubing, SN, and 2 7/8" tubing. Set SN 6 ± 7654". 15) GiH with pump and rods. Place well on production.
 2) PONH with rods and 3) Clean out to 7699¹¹ 4) Spot 168 gallons acid for 24 hrs. 1 5) PONH with 6 1/8" 6) ClH with treating 7) Pump 3192 gallons acid for 24 hrs. 8) Divert with 6004 308 gairs gam per 9) Pump 1848 gallon acid for 24 hrs. 8) Subsurface S 18. hereby 	 i pump. Tag for fill with tubing. POH with tubing and tally. ' with 6 1/8" bit and 7" casing scraper. (4 bbls.) 152 KE-HCL with iron sequestering agent (inhibit @ 110°P) from 7615' to 7573'. bit and 7" casing scraper. c packer, SN, and 2 7/8" tubing. Set packer @ 7500'. s (76 bbls.) 157 NE-HCL with iron sequestering agent (inhibit @ 110°P) @ 5 BFN. Haximum treating pressure: 2000 psi. graded rock silt with 400 gallons 10 PPG brine water with 100C gallons @ 5 BFN. < (44 bbls.) 152 NE-HCL with iron sequestering agent (inhibit @ 110°P) @ 5 BFN. Maximum treating pressure: 2000 psi. Safety Valve: Manu. and Type 	 actd for 24 hrs. @ 110*) @ 5 BrH. Hitshow features // 12) Flush with 55 barrels 2% KCL treated fresh water with 1 gallon adomail 1000 gallons. 13) Release treating packer and POOH with 2 7/8" tubing. SN, and treating p 14) GiH with 1 joint of open ended tubing. SN, and 2 7/8" tubing. Set SN + ± 7654'. 15) GiH with pump and rods. Place well on production.
 2) POOR with rods and 3) Clean out to 7699' 4) Spot 168 gallons acid for 24 hrs. 5) POOR with 6 1/8" 6) ClH with treating 7) Pump 3192 gallons acid for 24 hrs. 8) Divert with 6004 job gar gum per 4) Pump 1848 gallon acid for 24 hrs. Subsurface S 	 i pump. Tag for fill with tubing. POH with tubing and tally. i with 6 1/8" bit and 7" casing scraper. (4 bbls.) 152 KE-HCL with iron sequestering agent (inhibit @ 110°F) from 7675' to 7573'. bit and 7" casing scraper. c packer, SN, and 2 7/8" tubing. Set packer @ 7500'. s (76 bbls.) 157 NE-HCL with iron sequestering agent (inhibit @ 110°F) @ 5 BFN. Haximum treating pressure: 2000 psi. graded rock sait with 400 gallons 10 PPG brine water with 100C gallons @ 5 BFN. Maximum treating pressure: 2000 psi. s (16 bbls.) 152 NE-HCL with iron sequestering agent (inhibit @ 110°F) @ 5 BFN. Maximum treating pressure: 2000 psi. scafety Valve: Manu. and Type certify that the foregoing is true and correct 	 actd for 24 hrs. @ 110*F) @ 5 BrH. HAXMAGE CLARING F. 12) Flush with 55 barrels 22 KCL treated fresh water with 1 gallon adomail 1000 gallons. 13) Release treating packer and POOH with 2 7/8" tubing. SN, and treating p 14) CIH with 1 joint of open ended tubing, SN, and 2 7/8" tubing. Set SN (± 7654". 15) CIH with pump and tods. Place well on production.
 PODE VIEW FOR VIEW FOR VIEW VIEW VIEW VIEW VIEW VIEW VIEW VIEW	 i pump. Tag for fill with tubing. POH with tubing and tally. i with 6 1/8" bit and 7" casing scraper. (4 bbls.) 152 KE-HCL with iron sequestering agent (inhibit @ 110°F) from 7675' to 7573'. bit and 7" casing scraper. c packer, SN, and 2 7/8" tubing. Set packer @ 7500'. s (76 bbls.) 157 NE-HCL with iron sequestering agent (inhibit @ 110°F) @ 5 BFN. Haximum treating pressure: 2000 psi. graded rock sait with 400 gallons 10 PPG brine water with 100C gallons @ 5 BFN. Maximum treating pressure: 2000 psi. s (16 bbls.) 152 NE-HCL with iron sequestering agent (inhibit @ 110°F) @ 5 BFN. Maximum treating pressure: 2000 psi. scafety Valve: Manu. and Type certify that the foregoing is true and correct 	 actd for 24 hrs. @ 110*F) @ 5 BrH. HAXMAN floating F. 12) Flush with 55 barrels 22 KCL treated fresh water with 1 gallon adomail 1000 gallons. 13) Release treating packer and POOH with 2 7/8" tubing. SN, and treating p 14) GiH with 1 joint of open ended tubing. SN, and 2 7/8" tubing. Set SN (± 7654'. 15) GiH with pump and rods. Place well on production.
 2) PONE with rods and 3) Clean out to 7699' 4) Spot 168 gallons acid for 24 hrs. I 5) PODE with 6 1/8" 6) CH with treating 7) Pump 3192 gallons acid for 24 hrs. 8) Divert with 6004 306 galt gallons acid for 24 hrs. 9) Divert with 6004 306 galt gallons 9) Pump 1848 gallon acid for 24 hrs. Subsurface S 18. I hereby SIGNED 	 i pump. Tag for fill with tubing. POH with tubing and tally. i uith 6 1/8" bit and 7" casing scraper. (4 bbls.) 152 KE-HCL with iron sequestering agent (inhibit e 110°F) for 5733'. bit and 7" casing scraper. c) packer, SN, and 2 7/8" tubing. Set packer @ 7500'. s (76 bbls.) 157 NE-HCL with iron sequestering agent (inhibit e 110°F) @ 5 BFN. Haximum treating pressure: 2000 psi. graded rock sait with 400 gallons 10 PPG brine water with 100C gallons @ 5 BFN. Maximum treating pressure: 2000 psi. s (44 bbls.) 152 NE-HCL with iron sequestering agent (inhibit @ 110°F) @ 5 BFN. Maximum treating pressure: 2000 psi. s (44 bbls.) 152 NE-HCL with iron sequestering agent (inhibit @ 110°F) @ 5 BFN. Maximum treating pressure: 2000 psi. Safety Valve: Manu. and Type	 actd for 24 hrs. @ 110*F) @ 5 BrH. HAXMAGE CLARING F. 12) Flush with 55 barrels 22 KCL treated fresh water with 1 gallon adomail 1000 gallons. 13) Release treating packer and POOH with 2 7/8" tubing. SN, and treating p 14) CIH with 1 joint of open ended tubing, SN, and 2 7/8" tubing. Set SN (± 7654". 15) CIH with pump and tods. Place well on production.
 2) PONE with rods and 3) Clean out to 7699' 4) Spot 168 gallons acid for 24 hrs. 1 5) PODE with 6 1/8" 6) GH with treating 7) Pump 3192 gallons acid for 24 hrs. 8) Divert with 6004 306 years num per 9) Pump 1848 gallon acid for 24 hrs. 9) Divert with 6004 306 years num per 9) Pump 1848 gallon acid for 24 hrs. 9) SUBSULFACE S 18. 1 hereby SIGNED 	i pump. Tag for fill with tubing. POH with tubing and tally. i with 6 1/8" bit and 7" casing scraper. (4 bbls.) 152 KE-HCL with iron sequestering agent (inhibit @ 110°P) from 7655' to 7573'. bit and 7" casing scraper. Bracker, SN, and 2 7/8" tubing. Set packer @ 7500'. s (76 bbls.) 157 NE-HCL with iron sequestering agent (inhibit @ 110°P) @ 5 BPN. Haximum treating pressure: 2000 psi. graded reck silt with 400 gallons 10 PPG brine water with 100C gallons @ 5 BPN. s (44 bbls.) 153 NE-HCL with iron sequestering enent (inhibit @ 110°P) @ 5 BPN. Maximum treating pressure: 2000 psi. S (44 bbls.) 153 NE-HCL with iron sequestering enent (inhibit @ 110°P) @ 5 BPN. Maximum treating pressure: 2000 psi. Safety Valve: Manu. and Type	 actd for 24 hrs. 6 110 P) # 5 BH. Hitsing fictures f. 12) Flush with 55 barrels 22 KCL treated fresh water with 1 gallon adomail 1 1000 gallons. 13) Release treating packer and POOH with 2 7/8" tubing. SN, and treating p 14) CIH with 1 joint of open ended tubing, SN, and 2 7/8" tubing. Set SN 6 ± 7654". 15) CIH with pump and rods. Place well on production. Set @
 2) PONH with rods and 3) Clean out to 7699' 4) Spot 168 gallons acid for 24 hrs. 1 5) POUH with 6 1/8" 6) CH with treating 7) Pump 3192 gallons acid for 24 hrs. 8) Divert with 6004 306 galt gallons acid for 24 hrs. 9) Divert with 6004 306 galt gallons 8) Divert with 6004 306 galt gallons 9) Divert with 6004 306 galton 9) Divert	i pump. Tag for fill with tubing. POH with tubing and tally. i with 6 1/8" bit and 7" casing scraper. (4 bbls.) 152 KE-HCL with iron sequestering agent (inhibit @ 110°P) from 7655' to 7573'. bit and 7" casing scraper. Bracker, SN, and 2 7/8" tubing. Set packer @ 7500'. s (76 bbls.) 157 NE-HCL with iron sequestering agent (inhibit @ 110°P) @ 5 BPN. Haximum treating pressure: 2000 psi. graded reck silt with 400 gallons 10 PPG brine water with 100C gallons @ 5 BPN. s (44 bbls.) 153 NE-HCL with iron sequestering enent (inhibit @ 110°P) @ 5 BPN. Maximum treating pressure: 2000 psi. S (44 bbls.) 153 NE-HCL with iron sequestering enent (inhibit @ 110°P) @ 5 BPN. Maximum treating pressure: 2000 psi. Safety Valve: Manu. and Type	 actd for 24 hrs. 6 110 P) # 5 BH. Hitsing fictures f. 12) Flush with 55 barrels 22 KCL treated fresh water with 1 gallon adomail 1 1000 gallons. 13) Release treating packer and POOH with 2 7/8" tubing. SN, and treating p 14) CIH with 1 joint of open ended tubing, SN, and 2 7/8" tubing. Set SN 6 ± 7654". 15) CIH with pump and rods. Place well on production. Set @
 2) PONH with rods and 3) Clean out to 7699' 4) Spot 168 gallons acid for 24 hrs. 1 5) PODH with 6 1/8" 6) CH with treating 7) Pump 3192 gallons acid for 24 hrs. 8) Divert with 6004 306 galt gallons acid for 24 hrs. 9) Divert with 6004 306 galt gallons 9) Pump 1848 gallon acid for 24 hrs. 8) Subsurface S 18. 1 hereby 8) SIGNED APPROVED BY CONDITIONS 	i pump. Tag for fill with tubing. POH with tubing and tally. i with 6 1/8" bit and 7" casing scraper. (4 bbls.) 152 KE-HCL with iron sequestering agent (inhibit @ 110°P) from 7655' to 7573'. bit and 7" casing scraper. Bracker, SN, and 2 7/8" tubing. Set packer @ 7500'. s (76 bbls.) 157 NE-HCL with iron sequestering agent (inhibit @ 110°P) @ 5 BPN. Haximum treating pressure: 2000 psi. graded reck silt with 400 gallons 10 PPG brine water with 100C gallons @ 5 BPN. s (44 bbls.) 153 NE-HCL with iron sequestering enent (inhibit @ 110°P) @ 5 BPN. Maximum treating pressure: 2000 psi. S (44 bbls.) 153 NE-HCL with iron sequestering enent (inhibit @ 110°P) @ 5 BPN. Maximum treating pressure: 2000 psi. Safety Valve: Manu. and Type	 actd for 24 hrs. @ 110*F) # 5 BrA. HAXMAN TRANSMERT TO THE STATE AND ADDRESS AND ALL STATES AND ALL ST

1

COPY TO O. C. P.

Form Approved.

RECENTED

·

. .

JUN 1 9 1979