

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Conoco Inc.</u>			Lease <u>Elliott A 15</u>			Well No. <u>6</u>		
Location of Well <u>John H. Hendrix, Corp.</u>	Unit <u>P</u>	Sec. <u>15</u>	Twp <u>22</u>	Rge <u>37</u>	County <u>Lea</u>			
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size		
Upper Compl	<u>Blinbny</u>		<u>Gas</u>	<u>Flow</u>	<u>Csg</u>	<u>22/64</u>		
Lower Compl	<u>Drinkard</u>		<u>Gas</u>	<u>Flow</u>	<u>Tbg</u>	<u>none</u>		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 6:00 AM 4/25/93

Well opened at (hour, date): 12:00 PM 4/25/93

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>80</u>	<u>120</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>80</u>	<u>120</u>
Minimum pressure during test.....	<u>40</u>	<u>120</u>
Pressure at conclusion of test.....	<u>40</u>	<u>120</u>
Pressure change during test (Maximum minus Minimum).....	<u>40</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>None</u>
Well closed at (hour, date): <u>6:00 PM 4/25/93</u>	Total Time On Production <u>6 hours</u>	
Oil Production During Test: <u>0</u> bbls; Grav. <u>---</u>	Gas Production During Test <u>80</u>	MCF; GOR <u>80,000</u>
Remarks <u>No evidence of communication</u>		

FLOW TEST NO. 2

Well opened at (hour, date): Drinkard zone in I.A. (Conoco)

Indicate by (X) the zone producing..... zone not flowed

	Upper Completion	Lower Completion
Pressure at beginning of test.....	<u>80</u>	<u>120</u>
Stabilized? (Yes or No).....	<u>no</u>	<u>yes</u>
Maximum pressure during test.....	<u>110</u>	<u>120</u>
Minimum pressure during test.....	<u>80</u>	<u>120</u>
Pressure at conclusion of test.....	<u>110</u>	<u>120</u>
Pressure change during test (Maximum minus Minimum).....	<u>3</u>	<u>120</u>
Was pressure change an increase or a decrease?.....	<u>Increase</u>	<u>----</u>
Well closed at (hour, date) <u>not flowed</u>	Total time on Production	
Oil production During Test: <u>---</u> bbls; Grav. <u>---</u>	Gas Production During Test <u>---</u>	MCF; GOR <u>---</u>
Remarks <u>---</u>		

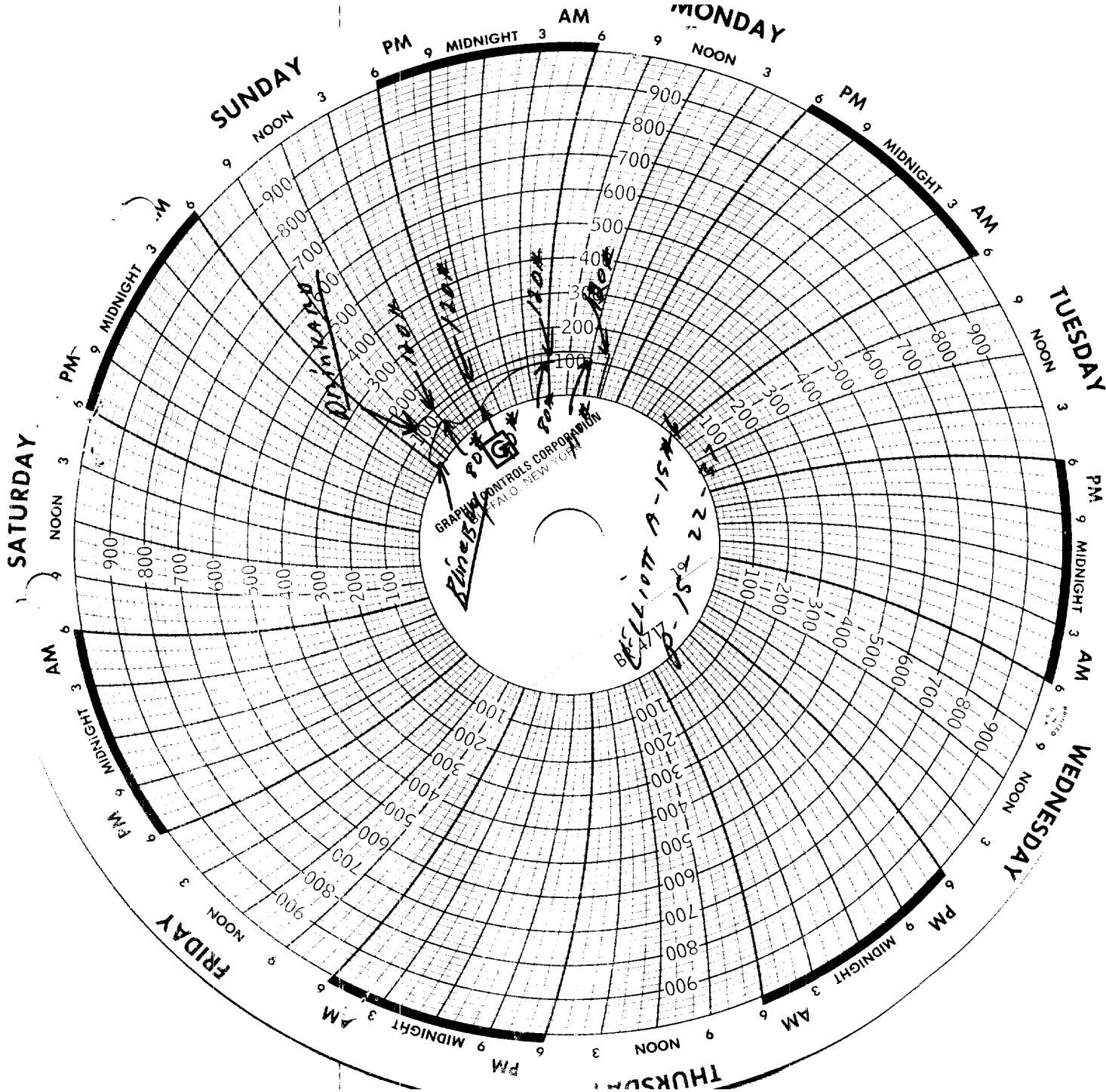
OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

John H. Hendrix, Corp.
Operator
Marvin Burrows
Signature
Marvin Burrows-Production Supt.
Printed Name
4-27-93
Date
394-2649
Telephone No.

OIL CONSERVATION DIVISION

Date Approved APR 29 1993
By ORIGINAL SIGNATURE BY JERRY SEXTON
District Supervisor
Title ---



RECEIVED
11 FEB 6 1993
CDD HOSMA OTTAWA