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Appropriate Dist. Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Revised 1-1-89

INSTRUCTIONS ON REVERSE
SIDE

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <i>Conoco Inc</i>		Lease <i>Elliott A-15</i>		Well No. <i>#6</i>	
Location of Well <i>John H. Hendrix, Corp.</i>	Unit <i>P</i>	Sec. <i>15</i>	Twp <i>22</i>	Rge <i>37</i>	County <i>Lea</i>
Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl <i>Blinebny</i>		<i>Gas</i>	<i>Flow</i>	<i>Csg</i>	<i>22/64</i>
Lower Compl <i>Drinkand</i>		<i>Gas</i>	<i>Flow</i>	<i>Tbg</i>	<i>none</i>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 6:00 AM 4/25/92

Well opened at (hour, date): 12:00 PM 4/25/92

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>190</u>	<u>20</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>190</u>	<u>20</u>
Minimum pressure during test.....	<u>60</u>	<u>20</u>
Pressure at conclusion of test.....	<u>60</u>	<u>20</u>
Pressure change during test (Maximum minus Minimum).....	<u>130</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>None</u>
Well closed at (hour, date): <u>6:00 PM 4/25/92</u>	Total Time On Production <u>6 hours</u>	
Oil Production During Test: <u>0</u> bbls; Grav. <u>---</u>	Gas Production During Test <u>80</u> MCF; GOR <u>80,000</u>	
Remarks <u>No evidence of communication</u>		

FLOW TEST NO. 2

Well opened at (hour, date): Drinkand zone is I.A. (Belongs to Conoco)

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date).....	Total time on Production.....	
Oil production During Test:..... bbls; Grav.	Gas Production During Test..... MCF; GOR.....	
Remarks.....		

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

John H. Hendrix, Corp.

Operator

Signature

Marvin Bunnows
Marvin Bunnows-Production Supt.

Printed Name

5-13-92

Date

Title

394-2649

Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAY 18 '92

By Paul Kautz
Geologist

Title

