

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I. Operator John H. Hendrix Corporation Address 3 W. Wall, Suite 525 Midland, TX 79701 Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change In Transporter of: <input type="checkbox"/> Other (Please explain) Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Effective 1/1/92 Change In Operator <input checked="" type="checkbox"/> XXX. Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> If change of operator give name and address of previous operator Conoco Inc. Box 460, Hobbs, NM 88240		Well API No. 30-025-10284
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II. DESCRIPTION OF WELL AND LEASE

Lease Name Elliott A-15 Com A/C 1	Well No. 6	Post Name, Including Formation Blinebry Oil and Gas	Kind of Lease Federal	Lease No.
Location Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line Section 15 Township 22-S Range 37-E, NMM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Shell Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) 200 N. Lorraine St. Midland, TX 79702
Name of Authorized Transporter of Gas Phillips 66 Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) 400 Penbrook, Odessa, TX 79762
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. If gas actually connected When?	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		F.O.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MKCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Rhonda Hunter  
Printed Name Rhonda Hunter  
Date 1-15-92  
Telephone No. 915-684-6631

OIL CONSERVATION DIVISION

Date Approved JAN 17 '92  
By Paul Kautz  
Title Geologist

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

gas pr