

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICA
(Other instructions on
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 032573a

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

CONTINENTAL OIL COMPANY

3. ADDRESS OF OPERATOR

Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FSL & 660' FEL of SEC. 15

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3359' DF

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

ELLIOTT A-15

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

DRINKARD GAS

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC. 15-T22S-R37E

12. COUNTY OR PARISH

LEA

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) PERF. & STIMULATE X
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

PULLED TBG. & CLEANED OUT WELL TO 6476'.
SET CIBP AT 6390' W/1-SK. CMT. ON TOP.
PERFD. 6246', 57', 71', 78', 86', 97', 6305' &
6350' W/1-35PF. SET PKR. AT 6180'.
TREATED W/1,500 GALS. 15% ACID & FRACED
W/2,000 GALS TGFW FOLLOWED. W/18,000 GALS
TGFW & 36,000 # 20/40 SAND. RE-RAN TUBING
STRINGS W/PKR. SET AT 6216'. RETURNED BLINERBY
STRING TO PRODUCTION & TESTED DRINKARD:
3-1-76, FLOWED 5 BO, 6.5 BW & 654.8 MCFE IN 17 HRS
ON 22/64" CHOKE, FTP 390 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED

Wm. A. Butterfield

TITLE

ADMIN. SURV.

DATE

4-28-76

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

APR 30 1976

GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

USGS (5), NMFL (4), FILE