

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 032573 a

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

ELLIOTT A-15

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

DRINKARD GAS

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC. 15, T. 22S, R. 37E

12. COUNTY OR PARISH

LEA

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

CONTINENTAL OIL COMPANY

3. ADDRESS OF OPERATOR

Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FSL E, 660' FEL OF SEC. 15

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3359' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

*It is proposed to open additional Drinkard pay & Stimulate:
Set Wireline CIBP @ 6390' w/ 1 sk. cnt on top. Perf 7" cs9 w/ 1
JSPF @ 6246', 59', 71', 78', 86', 97', 6305' & 6350'. Treat
perfs 6246'-6350' w/ 1500 gals 15% HCL-NE Acid. Frac w/ pad
of 2000 gals total fresh wtr., 18,000 gals total fresh wtr., 36,000 #
sd. Run 2 3/8" tubing w/ Baker Lok-Set pkv. to set in compression
@ ± 6200'. Run 2 1/16" IS tubing for Blinberry to be landed
@ ± 6100'. Swab both zones to production.*

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

SR. ANALYST

DATE

10-30-75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

NOV 4 1975

ARTHUR R. BROWN
DISTRICT ENGINEER

DATE

*See Instructions on Reverse Side

USGS-5, NMFU-4, File