ĺ	NO. OF COPIES RECEIVED		A Section 1		,		
	DISTRIBUTION	NEW MEXICO OF (	CONSERVATION COM	MESION	France 100		
	SANTA FE			CONSERVATION COM		Form C-104 Supersedes	Old C-104 and C-110
	FILE		REQUEST FOR ALLOWABLE MURES DESCRIBE OF Effective 1-1-65  AND				
	U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PH 167				
	LAND OFFICE				APR 3	29 M 6/	
	TRANSPORTER GAS GAS						
	OPERATOR						
I.	Operation Office Continental Oil Company						
	Address Box 460, Hobbs, New Mexico 88240						
	Reason(s) for filing (Check proper	· ·	Other (Please explain) To change name of well to conform				
	New Well Recompletion	Change in Transporter of: Oil Dry G	us With	with NMOCC Rules and Regulations			
	Change in Ownership Casinghead Gas Condensate    If change of ownership give name						
	and address of previous owner _						
II.	Lease Name	,	Well No. Pool Name, Including F		Kind of Lease		Lease No.
	Ell1ott A-15 A/		6 Blinebry		State, Federal	or Fee	LC 03257
	Unit Letter;	56 <b>0</b>	Feet From The South Lin		Feet From T	he <b>East</b>	
	Line of Section 15	Township	22 Range	37	Anuary 31,	1674,	County
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  SKELLY OIL COMPANY MERGED  TAKES OF THE COMPANY						
111.	Name of Authorized Transporter of Shell Pipeline	f Oil	or Condensate 📑	Address (Give addres			s to be sent)
	No EP: Paro de Natura P' (raingh Congany or Dry Gas Skelly Oil Company			Box 1910 - Midland, Texas  Address (Give orders to which approved copy of this form is to be sent  Eox 1364 - Jal, New Mexico  Eox 1135 - Eunice, New Mexico			
	If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge. 15 22 37	Is gas actually conne			I
i	<u> </u>	d with the			ler number:	NA NA	
	f this production is commingled with that from any other lease or pool, give commingling order number:  NA  COMPLETION DATA						
	Designate Type of Compl	etion -	(X) Gas Well	New Well Workove	Deepen	Plug Back   Same F	Restv. Diff. Restv.
	Date Spudded		e Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	Date Spudded	Duit	s compr. Reday to 1 tou.	Total Boptii			
	Elevations (DF, RKB, RT, GR, et	c.) Nam	ne of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
	Perforations					Depth Casing Shoe	
			TUBING, CASING, AN	D CEMENTING RECO	RD		
	HOLESIZE	CASING & TUBING SIZE		DEPTH SET SACKS CEMENT			
	separated from a		s high pressure g	as; Skelly t	akes low	pressure g	5.S
	octar and train	J (72.4.4.5.)	104.00				
v.	TEST DATA AND REQUES	r for A		after recovery of total vo		ind must be equal to c	or exceed top allow-
	OIL WELL Date First New Oil Run To Tanks		able for this d	epth or be for full 24 hos Producing Method (Fl		t, etc.)	
	Length of Test	Tub	ing Pressure	Casing Pressure		Choke Size	
		011	- Bbls.	Water - Bbls.		Gas-MCF	
	Actual Prod. During Test		- 5516.				
	GAS WELL					<del>,</del>	
	Actual Prod. Test-MCF/D	Len	igth of Test	Bbls. Condensate/MM	(CF	Gravity of Condense	ıte
	Testing Method (pitot, back pr.)	Tub	ing Pressure (Shut-in)	Casing Pressure (Sh	at-in)	Choke Size	
	CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  NMOCC-5 PAN AM-HODOS-2 ATL-ROSM-2  CALIF-Mid-3 FILE-2			APPROVED, 19			
				BY			
				TITLE	TITLE		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Signature)

(Date)

Staff Supervisor

April 4, 196(Title)