



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau 42-R358.3.
Approval expires 12-31-55.

Land Office **Las Cruces**
Lease No. **LC 032573a**
Unit **NMFU**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Subsequent Report of Dual Completion XX

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Elliott A-15 **December 26**, 19 **56**

Well No. **6** is located **660** ft. from **SW** line and **660** ft. from **E** line of sec. **15**

34 1/4 Sec 15 **22 S 37 E** **NMPH**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Drinkard **Lea** **New Mexico**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Before Workover: TD Line 6530', DF 10', Pay Drinkard 6405-60'. Casing point 7" set at 6529'. Perf 6405-20', 6430-45', 6450-60'. Flowing 14 bbls oil, 2 bbls water in 24 hrs thru 5/8" choke. TP 450', CP 600', gas volume 205 MCFTD, GOR 14, 64.2. BOR 14 bbls, daily allowable 10 bbls.

Work Done: Perf 7" casing 6472-6484', 6494-6508' w/4 jet holes per ft in Drinkard. Treated formation thru new perfs w/4000 gals 20% LSTHA acid. Treated formation thru perforations 6405-6460' w/4000 gals 20% LSTHA acid, with 200 gals gel block. Perf Blinbry 5586-5436', 5514-5556', 5598-5653' w/2 jets per ft. Acidized w/4000 gals 15% LSTHA acid. Sandfraced w/6000 gals refined oil, 1 lb sand per gal. Set Baker production packer Model D-5 at 6360', seating nipple at 6445', bottom of 2" tail pipe at 6507', perforated 6454-55'. (Cont on page 2).

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Continental Oil Company**

Address **Box 68**

Sanics, New Mexico

By _____

Title **District Engineer**