



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office .....

Lease No. ....

Unit .....

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

**Elliott A-15 No 6 (Page 2)**

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Well No. .... is located ..... ft. from  $\left\{ \begin{matrix} N \\ S \end{matrix} \right\}$  line and ..... ft. from  $\left\{ \begin{matrix} E \\ W \end{matrix} \right\}$  line of sec. ....

..... (1/4 Sec. and Sec. No.) ..... (Twp.) ..... (Range) ..... (Meridian)  
..... (Field) ..... (County or Subdivision) ..... (State or Territory)

The elevation of the derrick floor above sea level is ..... ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

After Workover: Oil; Pay Drinkard 6405-6508'. Perf 6405-20', 6430-45', 6450-60', 6472-84', 6494-8504'. Flowing 10 bbls oil, 4 bbls water in 24 hrs thru 5/8" choke. TP 400#, CP 0#, gas volume 73.08 MCFPD, COR 7308. Daily allowable 10 bbls oil. Tested 12-16-56. Gas; Pay Blinbry 5386-5653'. Perf 5386-5436', 5514-56', 5598-5653'. Calculated open flow potential 11,600 MCFPD. SIP 1782 PSIG. Deliverability: at 600 PSIG is 9770 MCFPD; at 150 PSIG is 11,190 MCFPD. Estimated daily allowable 750 MCFPD. Flowing 66 bbls 70% gravity distillate per day. Tested 11-5-56. The Blinbry Gas Zone of this well is designated Elliott A-15 Unit No. 6.

Workover started 10-15-56, completed 12-16-56.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company .....

Address .....

By .....

Title .....