DISTRIBUTION		Form C-103
		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE		
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State Fee 3
OPERATOR		5. State Oil & Gas Lease No.
SLI	INDPY NOTICES AND DEPORTS ON WELLS	· · · · · · · · · · · · · · · · · · ·
(DO NOT USE THIS FORM FO	INDRY NOTICES AND REPORTS ON WELLS OR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. PLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1.	TOWN TOWN TERMIN - (FORM C-TOT) FOR SUCH PROPOSALS.)	
OIL GAS WELL WELL	OTHER-	7. Unit Agreement Name
2. Name of Operator	OTTER!	
Anadarko Pro	duction Company	8. Form or Lease Name
Address of Operator	ddeelen Company	E. W. Walden 9. Well No.
		9. Well No.
P. O. Box 30	6, Eunice, New Mexico 38231	1
		10. Field and Pool, or Wildcat
UNIT LETTER E	1980 FEET FROM THE North LINE AND 660 FEET F	Penrose Skally
		THE PROPERTY OF THE WORLD
THE West LINE, S	SECTION 15 TOWNSHIP 225 RANGE 37E NA	
	RANGE 37E NA	MPM. ()
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3407 GR	Lea
6.		
NOTICE	eck Appropriate Box To Indicate Nature of Notice, Report or	Other Data
NOTICE	SUBSEQUE	ENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
MODINA TENNON	COMMENCE DRILLING OPNS.	
[TOTAL SKILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
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OPERATOR		 		

FORM C-110 (Rev. 7-60)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND WIND TURAL CASES

Unit Letter Section	· · · · · · · · · · · · · · · · · · ·									
ANADARKO PRODUCTION COMFANY Unit Letter Section Section 15 22 Response Permose—Steelly First vell produces oil or condensate give location of tanks Authorized transporter of oil A or condensate Shell Pipe Line Co. Is Gas Actually Connected? Yes 1.0. Bo. 1165, Bunice, New Mexico Is Gas Actually Connected? Yes 1.0. Bo. 1165, Bunice, New Mexico Is Gas Actually Connected? Yes 1.0. Authorized transporter of casing head gas K or day gas Date Cornected Skelly Oil Co. Reasons and also explain its present dispositions Reason(s) FOR Filling (piccar chack proper box) New Well Change in Transporter (check one) Oil	Company or Operation		FILE THE	CRIGINAL AND	<u> 4 CONTES N</u>	TH THE	APPROP	RIATE OFFIC	CE	I
Polit Letter Section Township Robert South of Lease (State, Fed, Fed) Fed Penrose-Skelly Sked of Lease (State, Fed, Fed) Fed It well produces oil or condensate give location of tanks Chit Letter Check on phonocolof? Yes No Shell Pipe Line Co. Address (ive enters to which approved copy of this form is to be a Shell Pipe Line Co. P.O. Bo. 1165, Bunice, New Mexico		ANADARKO					Lease			Well No.
Pool Ponnose-Skelly If well produces oil or condensate give location of tanks Shell Pipe Line Co. P.O. Bo. 1165, Eunice, New Mexico				1	As a second seco		County	······································		
If well produces oil or condensate give location of tanks Authorized transporter of oil [7] or condensate give location of tanks Shell Pipe Line Co. Is Gas Actually Connected? Yes No. Authorized transporter of casing head gas [X] or dry gas [] Date Connected? Yes No. Authorized transporter of casing head gas [X] or dry gas [] Date Connected? Yes No. Authorized transporter of casing head gas [X] or dry gas [] Date Connected? Yes No. Authorized transporter of casing head gas [X] or dry gas [] Date Connected? Yes No. Authorized transporter of casing head gas [X] or dry gas [] Date Connected? Yes No. Authorized transporter of casing head gas [X] or dry gas [] Date Connected? Yes No. Authorized transporter of casing head gas [X] or dry gas [] Date Connected? Yes No. Authorized transporter of casing head gas [X] or dry gas [] Date Connected? Yes No. Authorized transporter of casing head gas [X] or dry gas [] Date Connected? Yes No. Authorized transporter of casing head gas [X] or dry gas [] Date Connected? Yes No. Authorized transporter of casing head gas [X] or dry gas [] Date Connected? Yes No. Authorized transporter of casing head gas [X] or dry gas [] Date Connected? Yes No. Authorized transporter of casing head gas [X] or dry gas [] Date Connected? Yes No. Authorized transporter of casing head gas [X] or dry gas [] Date Connected? Yes No. Authorized transporter of casing head gas [X] or dry gas [] Date Connected? Yes No. Authorized transporter of casing head gas [X] or dry gas [] Date Connected? Yes No. Authorized transporter of casing head gas [X] or dry gas [] Date Connected? Yes No. Authorized transporter of casing head gas [X] or dry gas [] Date Connected? Yes No. Authorized transporter of casing head gas [X] or dry		1 1			<u> </u>					
Authorized transporter of oil or condensate give location of tanks	Penrose	e-Skelly						se (State, Fed, i	Fec)	
Authorized transporter of oil or condensate	If well pro	duces oil or cond-	ensate	!				}	Rang	e
Shell Pipe Line Co. Is Gas Actually Connected? Yes Z No Authorized transporter of casing head gas X or day gas Date Connected? P.O. Bo. 1650, Bunice, New Mexico Skelly Oil Co. REASON(S) FOR Filiate (pieuse check proper box) New Vell	······································							-		37
Authorized transporter of casing head gas S or day gas Date Compacted Authorized transporter of casing head gas S or day gas P.O. Box 1050, Tulsa, Oklahoma REASON(S) FOR Filling (please check proper box) New Well Change in Transporter (check one) Oil Dy Grs. Casing head gas. Condensate. Casing head gas. Condensate. Purchased by Anadar ao; Operations Addunted Effective August 1, 1965. Wells formerly owned and operated by Ambassador Oil Corporation.					ļ					
Authorized transporter of casing head gas			Is Gas A	ctually Connec	!					
REASON(S) FOR FILING (please chack proper box) New Well	Authorized transporter	of casing head go	as X or dry gas	Date Con-	*			h approved copy	of this fo	rm is to be sent)
REASON(5) FOR FILING (please chack proper box) New Well				nected						
REASON(S) FOR FILING (please check proper box) New Well	If gas is not being sold	d, give reasons an	id also explain its	Present d'spositio		·				
Purchased by Anadauko; operations assumed effective August 1, 1965. Wells formerly owned and operated by Ambassador Oil Corporation.		T	REASO	N(S) FOR FILIN	6 (pieuse ch	eck prop	per box)			
Wells formerly owned and operated by Ambassador Oil Corporation.		Change in Tran	sporter (check one		Change in	o Ownersi	hip	····· 🗵		
Wells formerly owned and operated by Ambassador Oil Corporation.		Change in Tran Oil Casing head	sporter (check one	Gas	Change it Other (ex	n Ownersi plain belo	hip			
and the Rules and Regulations of the U11 Conservation Commission have been sent to the		Change in Tran Oil Casing head	sporter (check one	Gas	Change it Other (ex	n Ownersi plain belo	hip			
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Executed this the 2ND day of AUGUST 19 65	Purc	Change in Tran Oil Casing head CHASED BY A	NADALKO; OP	Gas Gas	Change in Other (exp STUMED EF y Ambassa	FECTIV	ve Augu	st 1, 1965 poration.		
OIL CONSERVATION COMMISSION	Purc	Change in Tran Oil Casing head CHASED BY A Is formerly fies that the Ru	NADALKO; OP	Gas	Change in Other (exp	FECTIV	ve Augus	st 1, 1965 poration.		
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ANADARKO PRODUCTION COMPANY	PURC Well	Change in Tran Oil Casing head CHASED BY A Is formerly fies that the Ru Executed the	NADALKO; OP wowned and les and Regulations the	Gas	Change in Other (exp	Commiss	ve Augustion have b	ST 1, 1965 coration.		
Address P. O. Box 39338 9317 FORT WORTH, TEXAS 76107	PURC Well	Change in Tran Oil Casing head CHASED BY A Is formerly fies that the Ru Executed the	NADALKO; OP wowned and les and Regulations the	Gas	Change in Other (exp	FECTIVA Commiss	ve Augus Sion have b	ST 1, 1965 poration.	with.	

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PRORATION OFFI	E		

NEW MEXICO OLL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

PRORATION O	GA5 PFFICE	(Submit	to appropria	re District	Office as per So	mmission Rule	11.06)
Name of Con	mpany ssador Oil Cor	poration	h (de des presentation of the second	Address Box	846, Hobbs,	New Mexico	
Lease		·	ell No.		ec Township		Range
	. Walden		1	I	15 2	22 S	37 E
Date Work P Apri]	erformed L 4, 1963	Pool Penrose	-Skelly		County	.ea	
		THIS IS A	REPORT OF	. (Chee)	propriate block)		
Beginn	ing Drilling Operation				Cother (Explain):	
Pluggin	ng	Reme	edial Work		Fill cel	llar with di	rt
Detailed acc	ount of work done, na	ature and quantity of	materials use	J, and reside	s observation.		
The c	stamped with are pil string casi dirt to ground line line line line line line line line	ing valve was	stamped w	rith an r	Or. The cel	lar was the	n filled
Vitnessed by	Herb Hende		W FOR REM	reman EDIAL WOI LWELLDA	RK REPORTS O	mbassador O	il Corp.
F Elev.	T D		PBT	The State of Control of the Control	Froducing	g Interval	Completion Date
ubing Diame	eter	Tubing Depth		in the same	Diameter	Oil String	Depth
erforated In	terval(s)			!		<u> </u>	
pen Hole In	terval			Premacing	Formation(s)		
			RESULTS	OF WORKO	VER		
Test Before	Date of Test	Oil Production BPD	Gas Prod MCF1		ater Production BPD	GOR Cubic feet/Bb	Gas Well Potential MCFPD
Workover After					·		
Workover				To provide a strange constraint			
	OIL CONSERVAT	TION COMMISSION		I hereby to the be	certify that the in stot my knowled	formation given a	above is true and complete
	7			Nace			
pproved by	- / //			\$	70 \ 1 -	2	
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