

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER

Wtr Inj

2. Name of Operator

Anadarko Petroleum Corporation

3. Address of Operator

P.O. Box 806 Eunice, NM 88231

7. Lease Name or Unit Agreement Name

E.W. Walden

8. Well No.

6

9. Pool name or Wildcat

Penrose-Skelly-GB

4. Well Location

Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line

Section 15

Township 22S

Range 37E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3745' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Repair csg leak ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUPU (9-11-90) tried to pull PKR. PKR stuck. RU Wireline truck free point & backed off tbg @ 2083'. Pulled tbg 20' & tbg stuck. Backed off @ 1795' & TOH w/ free tbg. TIH w/ fishing tool & jarred 1' of tbg loose. TOH. TIH w/ free point & free point @ 1858' & backed off. Had backed off fishing tools. TIH & caught fishing tool. RDPU WO AFE to resume csg repair. (9-15-90).
2. MIRUPU 12-3-90 TIH w/ fishing tool. Caught fish. TOH w/ 9 jts tbg. TIH w/ overshot. Latched onto fish. Unset PKR & TOH w/PKR.
3. TIH w/ RBP & PKR & found hole or holes between 1378-1401'. TOH w/ PKR. Dumped 2 SX sand on top of RBP.
4. RU Halliburton & cement squeeze hole w/ 200 SX Thixotropic. Obtained squeeze press of 600# PSI.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Howard Hackett

TITLE

Field Foreman

DATE

12-31-90

TYPE OR PRINT NAME

Howard Hackett

TELEPHONE NO. 394-3184

(This space for State Use)

ORIGINAL FILED BY SPRAY SANTON
DIVISION

APPROVED BY

TITLE

DATE

JAN 03 1991

CONDITIONS OF APPROVAL, IF ANY:

5. TIH w/ bit & drilled out cement & retainer. Tested csg. Did not hold press. TOH w/ RBP.
6. TIH w/ RBP & set @ 1767' Dumped 25 SX sand on top.
7. RU Halliburton. Ran cement retainer & set @ 1230'. Pumped in 400 SX Class H Neat cement. Pulled out of retainer & circ clean. TOH w/ stinger.
8. TIH w/ bit & drilled out retainer & cement. Circ hole clean. TOH w/ bit. TIH & latched on to RBP & TOH w/ RBP.
9. TIH w/ bit & cleaned out cavings to 3672'. TOH w/ bit laying down.
10. TIH w/ 6 5/8" Guiberson injection PKR on 108 jts 2 3/8 8 rd EUE J-55 plastic coated tbg.
11. Circ PKR fluid & set PKR @ 3415.20'. Pressured up to 300# for 30 min. Leaked off slightly.
12. RDPU.

RECEIVED

JAN 02 1935

12-36
HOBBS CHAS.

