

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-10291
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Walden A
Well No. 5
Pool name or Wildcat Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
Name of Operator John H. Hendrix Corporation	
Address of Operator P. O. Box 3040, Midland, TX 79702-3040 (915) 684-6631	
Well Location Unit Letter <u>E</u> : <u>2240</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>15</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>Lea</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.)	

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Temporarily Abandon Drinkard ☒

12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/1/00 Set CIBP at 6275' to ZA the Drinkard.

Plug Back TD 6275'

7/6/00 Perforate Blinebry 5474 - 5894'.

7/10/00 Acidize Blinebry perms. w/ 4000 gals.

7/110/00 Test well.

Well is now Blinebry Oil & Gas Producer

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie H. Westbrook TITLE Vice President DATE 07-12-00

TYPE OR PRINT NAME Ronnie H. Westbrook

TELEPHONE NO. (915) 684-6631

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ZA Drinkard

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

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WELL API NO.
30-025-10291

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

Walden A

2. Name of Operator
John H. Hendrix Corporation

8. Well No.
5

3. Address of Operator
P. O. Box 3040, Midland, TX 79702-3040

9. Pool name or Wildcat
Blinebry Oil & Gas

4. Well Location
Unit Letter E : 2240 Feet From The North Line and 990 Feet From The West Line
Section 15 Township 22S Range 37E NMPM Lea County

10. Date Spudded
11. Date T.D. Reached
12. Date Compl. (Ready to Prod.)
07/10/00
13. Elevations (DF & RKB, RT, GR, etc.)
3408' DF
14. Elev. Casinghead

15. Total Depth
16. Plug Back T.D.
6275'
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By
Rotary Tools
Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
(5474 - 5894') Blinebry
20. Was Directional Survey Made

21. Type Electric and Other Logs Run
GR - Neutron
22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		NC			

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5925'	-

26. Perforation record (interval, size, and number) (5474 - 5894') .4125" - 24 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				5474 - 5894'	4000 gals. acid		

28. PRODUCTION

Date First Production 07/11/00		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Prod.	
Date of Test 07/12/00	Hours Tested 24	Choke Size 3/4"	Prod'n For Test Period	Oil - BbL. 8	Gas - MCF 125	Water - BbL. 3	Gas - Oil Ratio 15625	
Flow Tubing Press. 45	Casing Pressure Pkr.	Calculated 24- Hour Rate	Oil - BbL. 8	Gas - MCF 125	Water - BbL. 3	Oil Gravity - API - (Corr.) 34.7		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By
M. Burrows

30. List Attachments
C-103 & C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ronnie H. Westbrook Printed Name Ronnie H. Westbrook Title Vice President Date 07/12/00