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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-63

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-10) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Sohio Petroleum Company</b>	8. Farm or Lease Name <b>Walden "A"</b>
3. Address of Operator <b>P. O. Box 3000 Midland, TX 79701</b>	9. Well No. <b>5</b>
4. Location of Well UNIT LETTER <b>E</b> <b>2240</b> FEET FROM THE <b>North</b> LINE AND <b>200</b> FEET FROM THE <b>West</b> LINE, SECTION <b>15</b> TOWNSHIP <b>22S</b> RANGE <b>37E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Drinkard</b>
11. Elevation (Show whether DF, RT, GR, etc.) <b>3408 DF</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pursuant to NMCC Order No. R-5003. Perforated 4 holes 3650-52'. Cemented perforations 3650-52' with 150 sacks Class C with 6% salt per sack and .4% Halad 22 fluid loss additive with 2% CaCl<sub>2</sub>, followed with 50 sacks Class C with 2% CaCl<sub>2</sub>. Ran temperature survey. Top of cement behind 5-1/2" casing indicated at 2955' with TD at 3610'. Cement job OK. Witnessed by NMCC representative. Perforated 6483-6515', 16 holes. Acidized Drinkard perforations 6315-6540' and 16 new perforations at 6315-6483', with 500 gal 15% NE acid with BJ J4A surfactant and C-15 inhibitor. Followed with 200# benzoic acid flakes and 200# rock salt mixed in 400 gal 10# brine with 6-8 gelling agent, followed with 3000 gal 15% acid. Pump test 60 BOPD, 10 BWPD, GOR 5007.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>J. H. Walters</i></u>	TITLE <u>District Superintendent</u>	DATE <u>11-5-75</u>
APPROVED BY <u><i>[Signature]</i></u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		