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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

|   |                                    |
|---|------------------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>  | 7. Unit Agreement Name             |
| 2. Name of Operator   | 8. Farm or Lease Name              |
| 3. Address of Operator<br><b>Anadarko Production Company</b>  | 9. Well No.<br><b>E. W. Walden</b> |
| 4. Location of Well<br><b>P. O. Box 806 - Eunice, New Mexico 88231</b>  | 10. Field and Pool, or Wildcat     |
| UNIT LETTER <b>F</b> 1980 FEET FROM THE <b>North</b> LINE AND 1980 FEET FROM<br>THE <b>West</b> LINE, SECTION <b>15</b> TOWNSHIP <b>22-S</b> RANGE <b>37-E</b> N.M.P.M. | 12. County<br><b>Lea</b>           |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><b>N.A.</b>  |                                    |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☒  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUPU
2. Run tbg. to top of shot hole @ 3625'
3. Pump cmt. in sufficient quantity to bring cmt. back into csg. @ 3597'
4. Load hole with salt gel mud
5. Spot 20 sk cmt plug @ 2500'
6. Spot 20 sk cmt plug @ 1200'
7. Spot 20 sk cmt plug @ 300'
8. Spot 20 sk cmt plug @ surface
9. Install dry hole marker
10. RDPU
11. Clean location for inspection

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Herb Anderson*

TITLE Area Supervisor

DATE 03/01/76

Off. Signed by  
Jerry Serron

APPROVED BY *Jerry Serron*

TITLE

DATE 3 1976

CONDITIONS OF APPROVAL, IF ANY: