



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES
LOCATE WELL CORRECTLY

ROMAN DRILLING COMPANY

903 Commercial Standard Bldg, Ft. Worth, Texas

Company or Operator

Address

Elliott

Well No. 2-A-15 in SE of Sec. 15, T. 22S

Lease

R. 37E, N. M. P. M., Drinkard Field, Lea County.

Well is 3450 feet south of the North line and 2130 feet west of the East line of Section 15

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is. Address.

If Government land the permittee is. E. M. Elliott Address. Roswell, New Mexico

The Lessee is. Roman Drilling Company Address. 903 Commercial Standard Bldg. Ft. Worth, Texas

Drilling commenced. Feb. 23, 1948 Drilling was completed. March 25, 1948

Name of drilling contractor. Roman Drilling Company Address. 903 Commercial Standard Bldg. Ft. Worth, Texas

Elevation above sea level at top of casing. 3375 feet. 3392 DF

The information given is to be kept confidential until. 19.

OIL SANDS OR ZONES

No. 1, from 5150 to 5168 Paddock No. 4, from. to.

No. 2, from 6278 to 6412 Drinkard Gas. 5, from. to.

No. 3, from 6412 to 6464 Drinkard Oil. 6, from. to.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to. feet.

No. 2, from. to. feet.

No. 3, from. to. feet.

No. 4, from. to. feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10 3/4	32.75	8 R	H 40	162'		Left in well	None		
7 5/8	24	8 R	H 40	2787'		Left in well	None		
5 1/2	17	8 R	J 55	6471'		Left in well	None		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
10 3/4	178'		135	Pump Pressure		
7 5/8	2777'		1500	Pump pressure		
5 1/2	6417'		450	Pump pressure		

PLUGS AND ADAPTERS

Heaving plug—Material. Length. Depth Set.

Adapters—Material. Size.

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from surface feet to 6470 feet, and from. feet to. feet

Cable tools were used from. feet to. feet, and from. feet to. feet

PRODUCTION

Put to producing. March 26, 1948

The production of the first 24 hours was 133 barrels of fluid of which 100% was oil; 0% emulsion; 0% water; and 0% sediment. Gravity, Be. 42

If gas well, cu. ft. per 24 hours. 0 Gallons gasoline per 1,000 cu. ft. of gas. 0

Rock pressure, lbs. per sq. in. 0

EMPLOYEES

Floyd Barnes, Driller P. J. Boyd, Driller

Doc Morris, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this. Midland, Texas April 3, 1948

day of April, 1948 Name E. F. Lamb

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	85	85	Surface sand and Caliche
85	1000	915	Red Bed
1000	1300	300	Anhy & Red Bed
1300	2400	1100	Salt & Anhy
2400	2465	65	Anhydrite
2465	2554	89	Anhy & Gyp
2554	2671	117	Anhy, Gyp & Potash
2671	2780	109	Anhydrite
2780	2990	210	Shale & Anhy
2990	3441	451	Anhy & Lime
3441	3770	329	Lime
3770	3865	95	Lime & Shale
3865	4103	238	Lime
4103	4210	107	Lime & Shale
4210	6470	2260	Lime