NO. OF COPIES RECEIVED	· ·		_
DISTRIBUTION	1	Form C-103 Supersedes Old	
SANTA FS	NEW MEXICO OIL CONS	C-102 and C-103	
FILE		Effective 1-1-85	
U.S.G.3.]		5a. Indicate Type of Lease
LAND OFFICE	1		State Fee
OPERATOR]		5. State Oil & Gas Lease No.
			NMR HJE
SUNDS (00 NOT USE THIS FORM FOR PRI USE "APPLICAT	RY NOTICES AND REPORTS ON OPERALS TO DRILL OR TO DEEPEN OR PLUG !	WELLS SACK TO A DIFFERENT RESERVOIR.	
OIL GAS WELL WELL	OTHER	THE PROPERTY OF THE PROPERTY O	7. Unit Agreement Name
2. Name of Operator TEMAS	PACETO OH CO., MC.		8. Form or Lease Name
	ACARESV .	, J.	9. Well No.
4, Location of Well	ND, TEXAS 79701		
UNIT LETTER	60 FEET FROM THE NO F	4 LINE AND 1980 FEET SEO	10. Field and Pool, or Wildcat Pewress: Sheelfor
west west		BANGE STEENMAN	
	15. Elevation (Show whether		
	1111 35/16 6.1	•	12. County
Check .	Appropriate Box To Indicate National		her Data
101162 01 II	TENTION TO:	SUBSEQUEN'	T REPORT OF:
PERFORM BEMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
OTHER RESIDENCE	UE DONNEY [ОТНЕЯ	1-23·711 Q
17. Describe Proposed or Completed Op	erations (Clearly state all pertinent dete	rils, and give pertinent dates, including	estimated date of starting any proposed
are de la companya de			
8% op.	to Am	no waster 5	1 Chidude
- LAN	2 PSIG - G >	<u> </u>	
18. I hereby certify that the information a	above is true and complete to the best of	my knowledge and belief.	
unen Bolly Ben			
HONED Michely Mary	TITLE S	- Particular	DATE 1-11-75
<u> </u>			DATE
Orig. States &			-
PPROVED BY	TITLE		DATE
ONDITIONS OF APPROVAL, IF ANY:	•		DATE

NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE	MEW MEXICO OIL DOWNERS	Form C-103 Supersedes C/d C-102 and C-103 Effective 1-1-63			
FILE U.S.G.S. LAND OFFICE OPERATOR			Sa. Indicate Type of Lease State Fee 5. State Oil & Gas Lease No.		
	Y NOTICES AND REPORTS ON VICE		3, State Off & See Lease No.		
1.	Y NOTICES AND REPORTS (AL VIII) POSALS TO DRILL OF TO DEEPTH OR THE CASE OF THE PORT (FORM (-10))	B SERVOIR.	7. Unit Agreemer Rame		
	OTHER-		8, Farm or Lease Name		
3. Address of Operator P. O. Box 1069 - Hobbs,		··· <u> </u>	E. W. WALDEN 9, Well No. 2		
4. Location of Well	O FROM THE North	1980 FEET F	10. Field and Papi, or Wildcat		
THE West		37-E			
	15. Teration (3) on wine (3) on 3416' KDB	en e	12. County Lea		
Check A	Appropriate Bex To Indie no Same	-			
PERFORM REMEDIAL WORK		. x	ALTERING CASING		
TEMPORAR LY ABANDON PULL OR ALTER CASING	· 	O PVS.	FLUS 1 40 ABANDONMENT		
OTHER		·			
17. Describe Proposed or Completed Operators) SEE RULE 1193.	erations (Clearly state all partings and discourse	et en ver dates, includ	ling estimated date of storting any proposed		
2. Ran tubing w/drill of 3. Deepened to 3910'. Set packer @ 3572', 5. Circulated clean. Set an tubing w/tbg. and tubing w/tbg. and tubing w/tbg.	Pulled rods & tbg. Instal collars and bit. Established Set pkr. @ 3761', Acidized w/s SWT w/40,000 gal. / 60,000# Unseated pkr. Pulled tubing & achor @ 3286', pump & rods.	circulation. 2000 gal. 15% NE 20/40 sand. Cle E packer. Placed on produc	aned out 3639-3910'.		
Original Signed by Sheldon Ward	Area S	uperintendent			
APPROVED BY	Orig S	rned by Rame	SEP 7 1971		

CONDITIONS OF APPROVAL, IF ANY:

RECE /ED

SE! : 1971

OIL CONSERVATION COMM.

NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR	NEW	MEXICO OIL CONSER	Form C-101 Revised 1-1-65 5A. Indicate Type of Lease state FEE 5. State Oil & Gas Lease No.			
	N FOR PERMIT TO	DRILL, DEEPEN, C	OR PLUG BACK			
1a. Type of Work					7. Unit Agree	ment Name
b. Type of Well DRILL		DEEPEN X	PLUG B	ACK	8, Farm or Le	ease Name
OIL GAS WELL S	OTHER		SINGLE MULT	TPLE TOUR	E. W. Wa	
2. Name of Operator	UIRER		ZONE LL	ZONE	9. Well No.	
TEXAS PACIFIC OIL	CO., INC.				2	
3. Address of Operator					10. Field and	l Pool, or Wildcat
P. O. Box 1069 - H	· · · · · · · · · · · · · · · · · · ·				Penrose	Skally Grayburg
UNIT LETTE	ER <u>C</u> LOC	ATED 660 FE	ET FROM THE North	LINE		
AND 1980 FEET FROM	THE West LIN	NE OF SEC. 15	VP. 22-S RGE. 37	-E		
			niinnnii		12. County	////////////////////////////////////
					Lea	
					111111	
				A. Formation		20. Rotary or C.T.
21. Elevations (Show whether DF,	RT. etc.) 21 A. Kind	& Status Plug. Bond 2	1B. Drilling Contractor	rayburg	122 Approx	Date Work will start
3416' KDB	2	2	DA&S		Upon Ap	
23.					1 ober 11	- P
	F	PROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
	8-5/8		3 08			
	5-1/2		3634			
2. Run 3. Deep 4. Set 5. Unse	tubing w/drill en to 3910'. A packer @ 3570'. at pkr. Tag bo	\cidize w/2000 g . SWT w/40,000	:. Establish ci gal. 15% NE acid gal. / 60,000# Pull tubing &	l. Swab. 20/40 sa	•	
	ER PROGRAM, IF ANY.	plete to the best of my kn	owledge and belief.			
Signed	E:'d	Title Area Supe	rincendent	D)ate	28-71
(This space for	State User	_ TITLE	<u> </u>	Î I D	.) [IL 30 1971
CONDITIONS OF APPROVAL, IF	ANY:					

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311 1 (7)