

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Breros Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-10296
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name E.W. WALDEN
8. Well No. 1
9. Pool name or Wildcat BRUNSON ELLENBURGER

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator DRAWER D, MONUMENT, NEW MEXICO 88265	4. Well Location Unit Letter K : 1909 Feet From The SOUTH Line and 1909 Feet From The WEST Line Section 15 Township 22S Range 37E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3402' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: <u>Repaired Casing leak</u> ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-11 thru 2-28-91

MIRU DA&S OIL WELL SER. PULLING UNIT & TOH W/RODS & PUMP. INSTALLED BOP & TOH W/TBG. TIH W/4-3/4" BIT TO 7800' & TOH. RAN RBP & TESTED 5-1/2" CSG. W/PKR. AT INTERVALS & DETECTED 5-1/2" CSG. LEAK FR. 3781' - 4032'. PUMPED INTO LEAK & EST. RATE AT 1-3/4" BPM. PUMPED 2 SKS. SAND ON TOP OF RBP SET AT 7676'. RAN 5-1/2" SUF2 DRILLABLE HALLIBURTON RETAINER SET AT 3734'. LOADED & TESTED TBG. TO 2500#. LOADED 5-1/2" CSG. & PRESS. TO 500#. EST. RATE AT 2 BPM. SQUEEZED 5-1/2" CSG. LEAK. W/200 SKS. CLASS C NEAT CEMENT. SQUEEZED 106 SKS. IN FORMATION, LEFT 39 SKS. IN CSG. & REVERSED OUT 55 SKS. WOC. TIH WITH 4-3/4" BIT & DRILLED OUT RETAINER. DRLD. CEMENT FR. 3738' - 4032'. TESTED CSG. TO 600# FOR 20 MIN. HELD OK. CIRC. SAND OFF RBP. TIH W/RETRIEVING HEAD, UNABLE TO RETRIEVE RBP. TIH W/BOWEN OVERSHOT & LATCHED ONTO RBP. UNABLE TO RECOVER. TIH WITH 4-11/16" BOWEN OVERSHOT W/3-1/4" GRAPPLE & CAVINS TC PUMP. CLEANED FILL OFF (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Robertson TITLE SR. ADMIN. STAFF ASSIST. DATE 3/7/91
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RBP. LATCHED ONTO RBP & ATTEMPTED TO WORK FREE W/NO RESULTS. ATTEMPTED TO RELEASE
OVERSHOT W/NO RESULTS. TIH W/100 GRAIN X 6' LONG PRIMER CORD & SHOT TBG. LOOSE AT 7162'.
TOH. TIH W/4' X 3-3/8" PORT SUB & 200 GRAIN X 33' LONG PRIMER CORD. SHOT TBG. LOOSE
AT 7562'. TOH W/CAVINS TC PUMP. TIH W/BOWEN 4-5/8" OVERSHOT, LATCHED ONTO FISH &
ATTEMPTED TO RECOVER W/NO RESULTS. RELEASED OVERSHOT & TOH LAYING DOWN TBG. REMOVED
BOP & INSTALLED WELLHEAD. RDPU & CLEANED LOCATION. NOTE: LEFT ARROW TYPE BP, 4-11/16"
GRAPPLE W/EXTENSION, 2 - 3-1/16" CHECKS AND 2 JTS. TBG. IN WELL. WELL TA'D.

MAH 8-17

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