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NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE	NEW MEXICO OIL CONS	FRYATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
FILE			
U.S.G.S.	Åug	5a. Indicate Type of Lease State Fee.	
OPERATOR		5, State Oil & Gas Lease No.	
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(DO NOT USE THIS FORM FOR PR USE "APPLICA	RY NOTICES AND REPORTS ON COPOSALS TO DRILL OR TO DEEPEN OR PLUG B	WELLS MACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)	
1. OIL A GAS WELL WELL	OTHER-		7. Unit Agreement Name
2. Name of Operator Anadarko Production	8. Farm or Lease Name E. W. Walden		
P. 0. Box 247, Hobbs	9. Well No. 3		
4. Location of Well	980 South	330	10, Field and Pool, or Wildcat Penrose-Skelly
	15 22 S		
	12. County Lea		
<sup>16.</sup> Check	Appropriate Box To Indicate N	lature of Notice. Report or Of	her Data
	NTENTION TO:		T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
OTHER		OTHER	
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

An attempt was made to squeeze a leak in the 7<sup>e</sup> casing at approximately 800<sup>e</sup>. During the squeeze the casing was collapsed at approximately 500<sup>e</sup>. Efforts to clean up the hole were unsuccessful. It was decided that a replacement well should be drilled. Application was filed and approved to drill E. W. Walden No. 7 as the replacement hole. The well has been drilled and is in the process of completion.

It is now proposed to run 2-3/8" tubing to 510' or the top of the cement inside the 7" casing on E. W. Walden No. 3. Approximately 110 sacks of cement will be pumped into the 7" casing or until cement circulates to the surface. A dry hole marker will be placed and the well abandoned.

Casing on E. W. Walden No. 3 is 7" 20# set at 3538' with open hole from the casing to total depth of 3738'. When the casing leak repair was attempted a bridge plug was set at 2000' In the 7" casing. Tubing was spotted at 700' and 175 sacks of cement were pumped through the tubing in an effort to squeeze the casing leak. The casing collapsed on the tubing at approximately 518'. The tubing was cut off at 501' and an unsuccessful attempt was made to wash over the tubing.

The proposed method of plugging will leave a bridge plug in the  $7^n$  at 2000', cement from the surface to 700' inside of the 7". No attempt will be made to pull any casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Th. J. Mulyon	District Superintendent			8/14/67	7
APPROVED BY	SI SI SI			DATE	