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# NEW MEXICO OIL CONSERVATION COMMISSION

AUG 16 11 31 AM '67

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator ANADARKO PRODUCTION COMPANY	8. Farm or Lease Name E. W. Walden
3. Address of Operator P. O. Box 247, Hobbs, New Mexico	9. Well No. 3
4. Location of Well UNIT LETTER <u>L</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>15</u> TOWNSHIP <u>22 S</u> RANGE <u>37 E</u> NMPM.	10. Field and Pool, or Wildcat Penrose-Skelly
15. Elevation (Show whether DF, RT, GR, etc.) 3404 GR	12. County Lea

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 9/6/66 ran 2-3/8" tubing with a 7" bridge plug and packer to locate a leak in the 7" casing. The leak was located between 800' and 900' from the surface. The bridge plug was set at 2000' in the 7" casing and it was then capped using 5 sacks of 20-40 sand. Tubing was pulled and the packer removed. The tubing was rerun and spotted at 700' in preparation to squeeze the casing leak.

Halliburton was rigged up on 9/7/66 and prepared to pump 500 sacks of cement or until cement circulated out the casing leak and back to the surface between the 7" and the surface pipe. When 175 sacks had been mixed and pumped into the tubing the pressure had reached 1000#. The tubing was flushed and overflushed one barrel. The well was shut in with 1000# on the tubing and casing, to wait on the cement.

On 9/8/66 an attempt was made to pull the 2-3/8" tubing. A wireline was run in the annulus between the tubing and casing to 518' and then inside of the tubing to 690'.

Dia-Log rigged up on 9/9/66 and located the freepoint and cut off the tubing at 501'. Washpipe was rigged up to wash over the 200' of tubing left in the casing. Washpipe got over the tubing and encountered the top of the cement at 515'. Drilled in cement from 515' to 532' and then began getting iron and a large quantity of red bed cuttings. At 534' the cuttings were all cement again. Drilled from 534' to 554' in cement. At 554' iron and red bed cuttings were again being returned. After two feet the cuttings were again cement. At 575' iron was again encountered and the mill stopped going. The mill was pulled and it was worn (Continued on Page #2)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: