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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Anadarko Production Company		8. Farm or Lease Name E. W. Walden
3. Address of Operator P. O. Box 247, Hobbs, New Mexico		9. Well No. 3
4. Location of Well UNIT LETTER L 1980 FEET FROM THE North LINE AND 330 FEET FROM West 15 LINE, SECTION 22 S RANGE 37 E NMPM.		10. Field and Pool, or Wildcat Penrose-Skelly
15. Elevation (Show whether DF, RT, GR, etc.) 3404 GR		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull tubing and packer.
2. Clean out to T.D. of 3738'. Deepen to approximately 3850'.
3. Run Gamma Ray-Neutron and caliper logs.
4. Run and cement approximately 350' of 4 1/2" 9.50# J-55 casing.
5. Perforate and fracture treat in intervals between 3750' & 3850'.
6. Install producing equipment and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *M. J. Miller* TITLE Project Supervisor DATE 9/2/66

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: