Box 1980, Hobbs, NM 88240

State of New Mexico Ene Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

							1				
Headington Oil C	Company	<del></del>					130-02	5-10298		<del> </del>	
TEET Dombles Don	5d Co.4	to 115	U Da	llac '	Texas 75	231					
7557 Rambler Roa eco(s) for Filing (Check proper box)	<u>ad, Sul</u>	te 115	U, Da	1105,	Other	Please explain	1)				
w Well		Change in 1									
completion	Oil	_	Dry Gas								
ange in Operator A	Casinghead		Condens		1061	10: 17 1	Tayaa	70702		-	
address of operator give name Oryx	Energy	/ Compa	<u>ny, P</u>	. O. B	ox 1861,	Midiand	, rexas	79702			
DESCRIPTION OF WELL	AND LE	ASE				·			<del></del>		
nase Name		Well No.			g Formation		Kind o	Lease lederal or Fee		ane No. A G O A	
Elliott A 15		1	P	Paddock			3,2L, 1		[NN 33	4004	
ocation		1650		50	u+h	231	n _		East	Line	
Unit Letter	_ :	1030	Feet Fro	en The So	Line s	ba	<u> </u>	t From The _		1,1,1,100	
Section 15 Township	_ 22-	<b>-</b> S	Range	37-E	, NM	рм, Le	a			County	
L. DESIGNATION OF TRAN		R OF O	IL ANT	) NATUI	RAL GAS Address (Give	address to subj	ch approved	come of this fo	orm is to be se	nt)	
arms of Authorized Transporter of Oil	$\stackrel{\bigstar}{}$	or Conden	Easte [			Box 2648				•	
Shell Pipeline ame of Authorized Transporter of Casing	ohead Gas	TX)	or Dry (	Gas 🗍	Address (Give	oddress to wh	ich approved	copy of this f	orm is to be se	nt)	
Texaco Producing, Inc.					P. O.		<u>Eunice. N. M. 88231</u>				
well produces oil or liquids,	Unit	Sec.	Тмр	Rge.	is gas actually	connected?	When	7			
ve location of tanks.	11	15	1 22	37	<u>Yes</u>		L				
this production is commingled with that	from any oti	her lease or	pool, giv	e commingl	ing order numb	a:					
/. COMPLETION DATA		Oil Well		ias Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- <b>(X</b> )				<u>i         i</u>		<u> </u>	<u> </u>	<u> </u>		
nate Spudded	Date Com	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
	121	Producing F			Too Oil/Gas P	Top Oil/Gas Pay			Tubing Depth		
levations (DF, RKB, RT, GR, etc.)	Name or I	Producing P	Ofmation			•					
erforations	٠							Depth Casi	ng Shoe		
		======			CT) (T) TT)	IC RECOR	<u> </u>	1			
		TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
HOLE SIZE	+	ASING & I	OBING	5122							
	<b>-</b>										
					i						
					<del>-</del>			1			
E STAND BEOLE	CT FOR	ALLOW	/ARI E					<u> </u>			
7. TEST DATA AND REQUE	ST FOR	ALLOW total values	ABLE	oil and mus	it be equal to or	exceed top all	owable for th	is depth or be	e for full 24 ho	urs.)	
IL WELL (Test must be after	recovery of	total volum	ABLE e of load	oil and mus	to be equal to or	exceed top all	owable for th ump, gas lift,	is depth or be	e for full 24 ho	urs.)	
V. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank	ST FOR recovery of Date of 1	total volum	ABLE e of load	oil and mus	Producing Me	thod (Fiow, p	owable for th ump, gas lift,	esc.)		urs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	recovery of	total volum Test	ABLE e of load	oil and mus	Producing Me	thod (Fiow, p	owable for th ump, gas lift,	is depth or be		urs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Date of Tubing P	total volumi Test Pressure	ABLE e of load	oil and mus	Producing Me	ethod (Filow, p	omable for th somp, gas lift,	esc.)	e	ws.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Date of T	total volumi Test Pressure	ABLE e of load	oil and mus	Casing Press	ethod (Filow, p	owable for th	Choke Siz	e	urs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test	Date of Tubing P	total volumi Test Pressure	ABLE e of load	oil and mus	Casing Press	ethod (Filow, p	owable for th	Choke Siz	e	urs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test	Date of Tubing P	total volume Test Pressure	ABLE e of load	oil and mus	Casing Press Water - Bbis	ethod (Filow, p	owable for th	Choke Siz	e	urs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Tubing P Oil - Bbl	total volume Test Pressure Is.	e of load	oil and mus	Casing Press  Water - Bbis.  Bbis. Conden	ethod (Flow, property)	owable for th	Choke Siz	Condensale	urs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Tubing P Oil - Bbl	total volume Test Pressure	e of load	oil and mus	Casing Press  Water - Bbis.  Bbis. Conden	ethod (Flow, p	owable for th	Choke Siz	Condensale	urs.)	
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (puos, back pr.)	Tubing P  Oil - Bbl  Length of Tubing	total volume Test Pressure Is. Pressure (Sh	e of load	oil and mus	Producing Me Casing Press Water - Bbis Bbis. Conder Casing Press	are (Shut-in)	ump, gas iyi,	Gas- MCF Gravity of	Condensate		
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC	Tubing P  Oil - Bbl  Length of Tubing	rest Pressure Is. Pressure (Sh	e of load	oil and mus	Producing Me Casing Press Water - Bbis Bbis. Conder Casing Press	ethod (Flow, property)	ump, gas iyi,	Gas- MCF Gravity of	Condensate		
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and reo Division have been complied with an	Tubing P  Oil - Bbl  Length of Tubing CATE Conditions of that the in	Pressure  Is.  Pressure (Sh. OF COM. aformation g	nul-in)  PLIA given above	NCE	Producing Me Casing Press Water - Bbis Bbis. Conder Casing Press	are (Shut-in)	ump, gas iyi,	Gas-MCF Gravity of Choke Siz	Condensate	ON	
DIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and reo	Tubing P  Oil - Bbl  Length of Tubing CATE Conditions of that the in	Pressure  Is.  Pressure (Sh. OF COM. aformation g	nul-in)  PLIA given above	NCE	Producing Me Casing Press Water - Bbis Bbis. Conden Casing Press	are (Shut-in)	NSFR\	Gas-MCF Gravity of Choke Siz	Condensate	ON	
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  1 hereby certify that the rules and reo Division have been complied with an is true and complete to the best of m	Tubing P  Oil - Bbl  Length of Tubing P  CATE Contlations of and that the introduced growth of the contract of the contlations	Pressure  Is.  Pressure (Sh. OF COM. aformation g	nul-in)  PLIA given above	NCE	Producing Me Casing Press Water - Bbis Bbis. Conden Casing Press	ethod (Flow, parties of the control	NSFR\	Gas-MCF Gravity of Choke Sta	Condensate	ON	
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and reo Division have been complied with an is true and complete to the best of m	Tubing P  Oil - Bbl  Length of Tubing P  CATE Conditions of and that the introduced growth and the conditions of an angle of the conditions of the con	Pressure  Sharper (Sharper)  Pressure (Sharper)  Pressure (Sharper)  Pressure (Sharper)  Pressure (Sharper)  Pressure (Sharper)	PLIA	NCE	Producing Me Casing Press Water - Bbis Bbis. Conden Casing Press	ethod (Flow, parties of the control	NSFR\	Gas-MCF Gravity of Choke Sta	Condensate	ON	
DIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and reo Division have been complied with an is true and complete to the best of m  Signature  Signature  Yry/ Sears	Tubing P  Oil - Bbl  Length of Tubing P  CATE Conditions of and that the introduced growth and the conditions of an angle of the conditions of the con	Pressure  Is.  Pressure (Sh. OF COM. aformation g	PLIA given above	NCE	Producing Me Casing Press Water - Bbis Bbis. Conden Casing Press Date By_	ethod (Flow, print)  Interested MMCF  Ure (Shut-in)  OIL CO	NSFR\ ed	Gas-MCF Gravity of Choke Sta	Condensate	ON	
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and reo Division have been complied with an is true and complete to the best of m	Tubing P  Oil - Bbl  Length of Tubing P  CATE Contains of and that the in the interpretation of the contains o	Pressure  Sharper (Sharper)  Pressure (Sharper)  Pressure (Sharper)  Pressure (Sharper)  Pressure (Sharper)  Pressure (Sharper)	nut-in)  1PLIA  2 r  Title	NCE	Producing Me Casing Press Water - Bbis Bbis. Conden Casing Press Date By_	ethod (Flow, parties of the control	NSFR\ ed	Gas-MCF Gravity of Choke Sta	Condensate	ON	

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAY 3 1 1990

CCD HOBES OFFICE