Form 3160-5 (November 1983) (Formerly 9-331)		SUBMIT IN TRIF ATE (Other Instruction 2 rese side)		
	BUREAU OF LAND MANAGEM	ENT RECEIVED	NM 0554604	
(Do not use	SUNDRY NOTICES AND REPORTS this form for proposals to drill or to deepen or pl Use "APPLICATION FOR PERMIT—" for su	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TEIBE NAME	
1.	OS ATTLICATION FOR PERMIT— for suc	en proposale)	20	
OIL GA	ELL OTHER	0.4	7. UNIT AGREEMENT NAME	
2. NAME OF OPERAT	-		8. FARM OR LEASE NAME	
Sun Exploration & Production Co.			Elliott A 15	
D. O. D. C.			9. WBLL NO.	
P. O. Box 1861 Midland, TX 79702 1. Location of well. (Report location clearly and in accordance with any State requirements.*				
See also space 17 below.) At surface			10. FIELD AND POOL, OR WILDCAT	
			Paddock 11. SEC., T., B., M., OR BLK. AND	
Unit Ltr. J, 1650' FSL & 2310' FEL			SURVEY OR AREA	
14. PERMIT NO.			15,T-22-S, R-37-E	
	15. ELEVATIONS (Show whether	r DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE	
16.			Lea New Mexico	
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT EMPORT OF:				
TEST WATER SH	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT		FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIS		SHOOTING OR ACIDIZING	ABANDON MENT*	
REPAIR WELL (Other)	CHANGE PLANS	(Other)		
Completion or Recompletion Report and Log form.)				
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any nent to this work.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any nent to this work.)				
7/28/88 - MIRU DA&S. Unable to unseat Pump. Back rods off. NU BOP Strip out of hole to 1500.				
7/29/88 - Fin POH w/Rods & Tbg/RIH w/5-1/2 RDG on 2-3/8 tbg. Set PKR 4050. Pump 110 gal. SP 191 mixed w/50 bbls FW down csg into Gravburg Perfs 3648-3855. Flush w/150 bbs FW. Unable to EIR in Paddock perfs 5065-5125 TP 3000#. Rise PKR POH/RIH w/ 4-3/4 RB. 5-1/2 csg scraper on 2-3/8 tbg to 2500.				
7/30/88 - FIH w/Bit & scraper. Tag & cln out scale 4080-4634. Returns show 100% calcium carbonate scale. circ. cln. PU to 2500.				
7/31/88 - Lower Bit Cont. CO scale 4634-5130 PBD/circ cln. POH. RIH w/5-1/2 RDG on 2 3/8 tbg. to 2500.				
Rai 75	on 2-3/8 tbg. Hydro testing to 5000# to 5130. Spot 2 bbls. 20% NEFE 5130-5044. Raise & set PKR 4944/ BJ acdz. Paddock perfs 5065-5125 w/5000 gal. 20% NEFE w/75 RCNBS BD 1450 MP 1630 MP 1200 RP 1450 FP 1630 ISIP Vac Air 5 BPM.			
8/3/88 - Chem squeeze Paddock perfs 5065-5125 w/110 gal. SP 191 mixed in 50 bbls FW. Flush w/150 bbls. FW AP 300 FP Vac Air 3 BPM. POH w/ PKR. RIH w/2 3/8 tbg w/pmpq. setup. TS 5038 SN 5004. BOP NU WH RIH w/2x1-1/2x16 Pump on 56 rod string space out.				
18. I hereby certify th	hat the foregoing to frue and correct	on attached sheet)		

*See Instructions on Reverse Side

SOS CAPASBAD, NEW MEXICO Form 3160-5

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS.

8/15/88 - X-pert MIRU POH w/66 RS & 2x1-1/2x16" Pmp. NDWH, NUBO & POH w/2-3/8 Prod. tbg & Pmp Set Up - Found split collar. RIH w/2-3/8" Prod. tbg. TAC & Pmp Set Up. TS: 5038 SN 5004 ND BOP, NUWH, RIH w/2"x1-1/2"x16". RHBC Pump on 66 RS.

9/27/88 - 24 P 14 B.O. 112 B.W. 95 MCF 12x74x1-1/2