Form 3160-5 (November 1983) (Formerly 9-331)

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## DEPARTMENT OF THE INTERIOR COMPETER PROPERTY OF THE INTERIOR COMPETER PROP UN ED STATES

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Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO NM 0554604

SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NA

NIT AGREEMENT NAME
Elliott A 15
PLL NO.
addock
MC., T., E., M., OR BLK. AND SURVEY OR AREA
5, T-22-S, R-37-E OUNTY OR PARISH 13. STATE PARISH New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQ	SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF		PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT	VV	MULTIPLE COMPLETE	FRACTUBE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE	^^	ABANDON*	SHOOTING OR ACIDIZING	ABANDON MENT®	
REPAIR WELL	+	CHANGE PLANS	(Other)		
(Other) Clean out scale and Acidize XX			of multiple completion on Well		

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*
  - MI RU PU. POH W/66 TAPER ROD STRING & 2"x1-1/2"x16' RHBC PUMP. ND WH. NU BOP. RLSE TAC & POH W/2-3/8", 4.7#, J-55 PRODUCTION TBG.
  - RIH W/4-3/4" RB & 5-1/2", 17# CSG SCRAPER ON 2-3/8", PROD TBG TO PBTD (±5130'). CLEAN OUT SCALE AS NECESSARY AND CIRC HOLE CLN. POH.
  - RIH W/5-1/2", 17# R3DG PKR (SMALL BORE) & SN ON 2-3/8" TBG. DROP SV TO SN. TEST TBG TO 4500 PSI (W/ANNULUS FULL). FISH SV. (DOWNGRADE TEST PRESS AS NECESSARY IF ANNULUS WILL NOT STAY FULL).
  - MI RD BJ-TITAN. SPOT 2 BBLS 20% NEFEHCL FROM 5130 TO 5044. RAISE PKR TO ±4950. SET PKR W/20 PTS. COMPRESSION. BJ-TITAN ACIDIZE PADDOCK PERFS 5065 TO 5125 W/5000 GALS 20% NEFE HCL DN 2-3/8", 4.7#, J-55 PROD TBG AT ± 5 BPM. DIVERT ACID USING 75 7/8", 1.1 SP.GR, RCN BS. DROP BALLS IN CLUSTERS OF 5 SPACED EVENLY THRU-OUT ACID. MAX ALLOWABLE TREATING PRESSURE 4500 PSI. ESTIMATED WHTP 3300 PSI. FLUSH TO BTM PERF USING 1000 GALS NE 2% KCL FSH WTR.
  - FLOW/SWAB BACK L&AW. EVALUATE FE RATE & CONTENT. 5.
  - MI RU PUMP TRUCK. SCALE SZQ PADDOCK PERFS 5065-5125 W/50 BBL FRSH WTR CONTAINING 110 GALS TRETOLITE SP-191, & 5 GALS TRETOLITE RP-2336. FLUSH W/150 BBLS FRSH WTR. (SI FOR ± 48 HRS PRIOR TO STARTING WELL PUMPING).
  - 7. RLSE PKR, LOWER THRU PERFS AND POH W/TBG & PKR.
  - RIH W/2-3/8" PRODUCTION TBG AS BEFORE; TS  $\pm$  5116, PN  $\pm$  5084, SN  $\pm$  5083, TAC  $\pm$  3620. ND BOP. NU WH. RIH W/2"x1-1/2"x16' ROD PUMP ON 66 TAPER ROD STRING AS BEFORE. SPACE OUT AS NECESSARY. CHECK PUMP ACTION. RLSE RIG.

SIGNED Manual Tests	TITLE	Accounting Associate	DATE _	8-12-88
(This space for Federal or State office use)				
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE _	9.788