

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Sun Exploration & Production Co.

3. ADDRESS OF OPERATOR
P.O. Box 1861, Midland, TX 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit Ltr. J
AT TOP PROD. INTERVAL: 1650' FSL & 2310' FEL
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Complete in Paddock	<input type="checkbox"/>	<input checked="" type="checkbox"/>

5. LEASE NM- 0554604
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Elliott A-15
9. WELL NO. 1
10. FIELD OR WILDCAT NAME Penrose Skelly Grayburg
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T-22-S, R-37-E
12. COUNTY OR PARISH: 13. STATE Lea NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-30. MIRU Pool WS, POH w/ rods & pump, Install BOP, POH w/ 2-3/8" pumping set up/ RIH w/ 4 1/2 x 4" cutrite shoe, 1 jt 4 1/2 x 4" wash pipe on 2-7/8" tbg to 3776'.

5-31. Broke circ @ 3654, lower shoe & wash pipe wash from 3721 to 3800, shoe plugged, POH w/ 2-7/8" tbg, Wash pipe & shoe recovered, 4' pieces of pump & 1-6' gas anchor/ RIH w/ shoe, 1 jt wash pipe 6- 3 1/2 DC on 2-7/8" WS, tag @ 3800 wash & drill to 3818, shoe plugged, POH, recovered 4' piece pump & 4' of 1" gas anchor.

6-1. RIH w/ 4 1/2 cutrite shoe, 1 jt 4 1/2 wash pipe, 6-3 1/2 DC on 2-7/8 WS tbg, wash & drill 3813 to 3828, POH (w/ 2-7/8 tbg, wash pipe & shoe) has no recovery in wash pipe/ RIH w/ 4-3/4 bit, 6-3 1/2 DC on 2-7/8 tbg, drill 3828-3966, Drill CIBP 3970-3971, lower tbg to 4184, POH to 3620.

6-2. POH w/ 2-7/8 tbg, 6-3 1/2 DC, bit, unplugged collars & bit, RIH w/ 4-3/4 bit, 5 1/2 csg scraper on 2-7/8 tbg to 7476 PBD, circ hole w/ 75 bbls 2% KCL wtr, Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Associate Accountant June 22, 1984

ACCEPTED FOR RECORD (space for Federal or State office use)

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY

JUN 27 1984

[Signature]

RECEIVED

JUN 29 1984

S.C.D.
HOBBS OFFICE

Elliott 'A' #15-1

#17 cont.

POH w/ 2-7/8 tbg, lay dwn DC, csg scraper, bit/ RIH w/ 5½ RDG PKR on 2-7/8 tbg to 3600'.

6-3. Lwr and set pkr 3915, test csg and cmt plug 3915-7476 PBD w/ 1000 psi, 30 mins. OK
POH w/ tbg and plug/ GO ran GR-Corr log 5290-3200.

6-5. Go perf Paddock set 1A 5133-5153 1 JSPF (21 holes) w/ 4" csg gun, 23 gram ch/
RIH w/ 5½ RBP & Fullbore PKR on 2-7/8 tbg/ set RBP 5183 test 2000# OK/ Raise PKR
to 5153 Western spot 100 gal 15% DS-30 5153-5505./Western Acdz Paddock perfs set1A
5133-53, w/ 2000 gal 15% DS-30 w/ 30 RCN Ball sealers.

6-6. Rise PKR lower & latch RBP @ 5183/ POH w/ RBP & PKR & 2-7/8 tbg.

6-7. GO set 5½ Hwoco cmt ret @ 5130/ RIH w/ sting in tool on 2-7/8 tbg/ Sting in
cmt ret @ 5130, EIR in Paddock perfs set 1A 5133-53, 3 BPM @ 800/ Howco squeeze
perfs 5133-53 w/ 100 sxs 'C' final press 900#, Overdisp 5 bbls/ WOC 2½ hr/
EIR in perfs 5133-53, 3 BPM @ 1500#/ Howco squeeze #2 w/ 50 sxs 'C', Final
press 3000# & holding/ Sanp out of cmt ret dumping 43' cmt on ret, unable to rev
out due to upper perfs.

6-8. RIH w/ 4-3/4 RB 4-3½ DCs on 2-7/8 tbg, tag & drill cmt stringers 4640-5130,
circ hole cln/ POH/ GO Tag TD @ 5094, 26' fill/ RIH w/ 4-3/4 RB on 2-7/8 tbg
to 5000.

6-9. Lwr 4-3/4 RB and 2-3/8 tbg, tag and clean out 5094-5130 PBD, recovering paper
& seale, circ clean, no fill after ½ hr, GO perf Paddock Set 1B 5095-5125,
1 JSPF, 31 holes w/ 4" csg gun, 23 gm chg. Ran 5½ BAKER FB PKR and 2-7/8 tbg
to 3600'.

6-12. Lower PKR to 5125, Western spot 100 gals 15% DS-30 acid 5125-5025, raise set
PKR @ 4999, Western acdz Paddock perf 1B 5095-5125 w/ 3000 gals 15% NEFE HCL
in one stage w/ 50 ball sealers. Balled out w/ 2000 gals in formation,
press 2200-3500.

6-13. Release PKR & POH w/ 2-7/8 WS, 5½ PKR.

6-14. GO plug back w/ SD 5130-5090 w/ wire line dump bailer, GO perf Paddock Set
II 5065-5083, 1 JSPF, 19 holes w/ 4" csg gun, 23 GC. RIH w/ 5½ RDG PKR on
2-7/8 WS to 5083, Western spot 100 gals 15% NEFE HCL 5083-4983, raise & set
PKR @ 4940. Western acdz Paddock Set II 5065-5083 w/ 2000 gals 15% NEFE w/
30 ball sealers.

6-15. RIH w/ Hyd-bailer on 2-7/8 WS, tag & cln out SD 5090-5120/ POH to 5090, wait
30 minutes, lower & tag PBD @ 5130, no fill, POH lay dwn 2-7/8 WS tbg, Hyd-Bailer.

6-16. RIH w/ 2-3/8 prod set up, TS 5123, MA 5092, Perfs 5089, SN5088, PKR @ 4960 in
10,000 comp/ RIH w/ 2 x 1½ x 16' pump & rods.

6-17. Started well pumping.

6-19. 24 hr. 60il, 10Wtr, 11 mcf 1833 GOR

RECEIVED

JUN 29 1984

O.C.D.
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