

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLI
(Other instructions
verse side)E*
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

058626-A

N-1-0354604

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Elliott A-15

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Brunson Ellenburger

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 15, T-22-S, R-37-E

12. COUNTY OR PARISH

Las County

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)OIL ☒ GAS ☐
WELL ☐ OTHER ☐

NAME OF OPERATOR

TEXAS PACIFIC OIL COMPANY, INC.

ADDRESS OF OPERATOR

Post Office Box 1069 - Hobbs, New Mexico 88240

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit "J", 1650' FSL & 2310' FEL

PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3392' DF

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐Recomplete to Penrose Jk. Grbg. ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Upon approval we propose the following:

1. Move in, rig up, install BOP and pull tubing.
2. Run correlation logs with neutron through Penrose Kelly zone.
3. Set cast iron bridge plug at 3,950', dump one sack cement on top.
4. Perforate selected intervals with approximately 40, 1/2 inch jet shots, picked from logs.
5. Run base temperature survey.
6. Run packer and 3" tubing, acidize with approximately 150 gallons 15% H.E. per perforation.
7. Frac with 40,000 gallons gelled KCl brine plus 60,000# 20/40 sand and fluid loss agent.
8. Run temperature survey.
9. Pull tubing and packer.
10. Run production string, rods and pump, set pumping unit, rig down and clean location.
11. Put well on production.

AMENDMENT:

Place 20 sack cement plug at 7450-7600 feet and fill hole with a quality gel mud to bridge plug at 3,950 feet.

18. I hereby certify that the foregoing is true and correct

SIGNED

Sheldon Ward

TITLE Area Superintendent

DATE

Sept. 10, 1969

(This space for Federal or State office use)

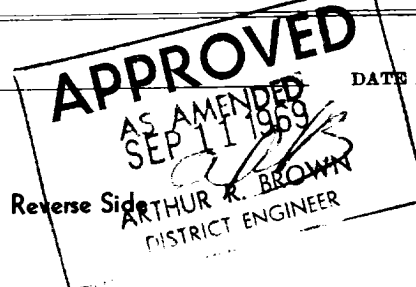
APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations, when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant field contents and sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.