

AREA 640 ACRES LOCATE WELL CORRECTLY NEW MEXICO OIL CONSERVATION COM

Santa Fe, New Mexico

2

MARI 1 1910

117

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe. New Mexico. or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Rowan Drilling	or Operator			Hidland, Texas
• •		in nv/4 se/4	Addr _of Sec 15	, T 22-8
R 37-E N. M. P.				County.
Well is 3630 feet south	of the North line and	2310teet west of		
If State land the oil and gas				-
f patented land the owner is.			Address	
If Government land the perr	nittee is E. M. El	liott	_, Address_ Ro	wall, New Marico
				1873, Midlend, Texas
				Comp. Feb. 16, 19 48
Name of drilling contractor_	Rowan Drilling	Company Add	ress. Box 18	73, Midland, Texas
Elevation above sea level at (
The information given is to b	e kopt confidential until_			
	OIL S	ANDS OR ZONES		
No. 1, from 5152	to 5170 (Paddoc)	c) No. 4, from	7512	
				to
				to
		NT WATER SAND		
nclude data on rate of wate	r inflow and elevation to	which water rose in	1 hole.	
No. 1, from	to	None	feet	•
	to		feet	

	WEIGHT PER FOOT			AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
SIZE	PER FOOT	PER INCH	MAKE	AMOUNT	SHOR	FROM	FROM	то]
10-3/4 7-5/8	32.75	8 RST	H-40	175'	· · · · · ·	Left in wel			
7-5/8	-24	8 RST	H-40	2785		17 TE 37			
5-1/2	17	8 RLT	J-55	7658		011 string	6370	to eme	ze 395 sx cemen
							7516	7545)for production
							7550	7586)
									1
						[1	<u> </u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	10-3/4	191	125	Pump pressure		
	7-5/8	2801	1450	Pump pressure		
	5-1/2	7603	86	Pump pressure		

			395	Squeezed	out	behind	5-1/8"	thru	perf 6	6370
				PLUGS AND	ADAPI	TERS				
Heaving r	lug-Material_			Length			D	epth S	et	
Adapters-	-Material			None Used						
		RKC	ORD OF S	HOOTING OR	CHEM	UCAL T	REATMEN	T		
SIZE	SHELL USED	EX CITE	PLOSIVE OR MICAL USED	QUANTITY	1	DATE	DEPTH OR TRE	SHOT ATED	DEPTE	I CLEANED O
500 ga	l. mud acid	thru	cag perf	7516-7545	and	7550-7	586			
1500 ga	l. acid	**	13 11	H	n	n				
1500 ga	l. acid in	rat h	sle 7603	to 7690 To	tal D	epth				
	m or other spe	ial test		F DRILL-STEN				enarate	sheet an	d attach har
Rotary to	ols were used	from S	or deviatio	n surveys were TOOLS eet to	made, USED Dfee	submit r et, and f	eport on s		_feet_to	
Rotary to	ols were used	from S	or deviatio	n surveys were TOOLS	made, USED Dfee	submit r et, and f	eport on s		_feet_to	
Rotary to	ols were used Is were used	from S	or deviatio	n surveys were TOOLS eet to7690 eet to PRODUC	made, USED Dfee	submit r et, and f	eport on s		_feet_to	
Rotary to	ols were used is were used	from S	or deviation rface for for 16,	n surveys were TOOLS Bet to7690 Bet to PRODUC 19 <u>48</u>	made, USED Dfee	submit r et, and f	eport on s		_feet_to	
Rotary too Cable too Put to pro	ols were used is were used iducing Pel ction of the firs	from strom	or deviation prface for for 16, rs was	n surveys were TOOLS eet to7690 eet to PRODUC 1948 250	made, USED fee fee CTHON	submit r et. and f et, and f of fluid o	eport on s rom rom f which	100	_feet to	
Rotary too Cable too Put to pro The produ emulsion;	ols were used ls were used ducing Pet ction of the firs 0_%	from from from from from from from from	for deviation irface for 16, rs was; and;	n surveys were TOOLS Set to 7690 PRODUC 1948 250 h 9 % sedin	made, USED fee fee CTHON parrels onent.	submit r et. and f et, and f of fluid o Gravity,	eport on s rom rom f which Be	100 42.3	_feet to _feet to _% was o	il; 0
Rotary too Cable too Put to pro The produ emulsion;	ols were used ls were used ducing Pet ction of the firs 0_%	from from from from from from from from	for deviation irface for 16, rs was; and;	n surveys were TOOLS eet to PRODUC 19 48 250 h 0 % sedin	made, USED fee fee CTION parrels nent. Pallons	submit r et. and f et, and f of fluid o Gravity, gasoline	eport on s rom rom f which Be per 1.000	<u>100</u> 42.3	_feet to _feet to % was o of gas	i1;0
Rotary too Cable too Put to pro The produ emulsion; If gas well	ols were used ls were used ducing Pet ction of the firs 0_%	from from transform	or deviatio	n surveys were TOOLS eet to7690 eet to PRODUC 1948 250 0% sedin	made, USED fee fee CTHON parrels of nent. fallons 1200 chob	submit r et. and f et, and f of fluid o Gravity, gasoline	rom rom f which Be per 1.000 Dil per	<u>100</u> 42.3	_feet to _feet to % was o of gas	il; 0
Rotary too Cable too Put to pro The produ emulsion; If gas well	ols were used ls were used oducing Per ction of the firs <u>0</u> % l, cu, ft. per 24	from from transform	for deviation	n surveys were TOOLS eet to7690 eet to PRODUC 1948 250 0% sedin 0	made, USED fee CTION parrels nent. Pallons 1200 choke YEES	submit r et. and f et, and f of fluid or Gravity, gasoline bbls c e, GOR	eport on s rom f which Be per 1.000 Dil per 690-1	100 42.3 cu. ft. c 24 hr	_feet to _feet to % was o of gas rs thru	1/2" tbg

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 23d	Fort Worth, Texas February 23, 1948
day of February 19_48_	Name A C alfen
m. a. Van Sandt	PositionGeologist

FORMATION RECORD

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