

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI  
(Other Instructions  
verse side)

Budget Bureau No. 1004-01-1  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐  
2. NAME OF OPERATOR  
Oryx Energy Company  
3. ADDRESS OF OPERATOR  
P.O. Box 26300, Oklahoma City, OK 73126-0300  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
A, 660' FNL & 660' FEL  
14. PERMIT NO.  
15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3389' GR

5. LEASE DESIGNATION AND SERIAL NO.  
NM 0557257  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Elliott B-15  
9. WELL NO.  
2  
10. FIELD AND POOL, OR WILDCAT  
Paddock Penrose Skelly  
11. SEC., T., R., W., OR BLK. AND SURVEY OR AREA  
15, T-22-S, R-37-E  
12. COUNTY OR PARISH  
Lea  
13. STATE  
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐  
SHOOT OR ACIDIZE ☐ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANT ☐  
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐  
FRACTURE TREATMENT ☐ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☒ ABANDONMENT\* ☐  
(Other) Adm. Order No. DHC-331

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

- 5/16/91 MIRU WS, POH w/66 rod string & pump, lwr tbg in hole and tag fill at 5061', TOH w/ 2 3/8 " tbg & pumping setup. SDFN.
- 5/17/91 TIH w/ 6 1/8" bit & 6 - 3 1/2" DCS on 2 3/8" tbg, tag at 3836', wash and ream to 3983' no circ to surf. SDFN.
- 5/18/91 c/o scale to 5030', circ clean c/o to 5061', hard btm @ 5061', RIH w/ 6 1/8" bit, 5-31/2" DC's and 2 3/8" tbg to 5061'. SDFN.
- 5/21/91 Perf Glorieta 5038'-83' and Grayburg 3700'-45' w/ 2 JHPF and Grayburg 3751'-90' and 3804' - 32' w/ 1 JHPF using 4" HSC Gun, RIH w/ 7" Watson Pkr & 2 3/8" tbg to 4969'. SDFN.
- 5/22/91 RIH w/ pkr. Spot 200 gal 20% NEFE HCL across Glorieta perfs 5038'-83'. Acdz w/5000 gal 20% NEFE HCL w/ 1200 gal GSB and 2200 GRS in 4 stages. 1st blk: 400# GRS no blk action; 2nd blk: 600# GRS no blk action; 3rd blk: 1200# GRS increased to 2920 psi, broke back to 0. Avg. rate 4.2 bpm, flush w/ 29 bbls 2% KCL. RU swab fl 3500' tubing full of paraffin. Swab 2 1/2 hours. No FE in 30 min. SDFN.

(See Continuation on Attached Sheet)

18. I hereby certify that the foregoing is true and correct

SIGNED Jan Stevenson

TITLE Proration Analyst

DATE August 12, 1991

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE JS

DATE

\*See Instructions on Reverse Side

Continuation of Form 3160-5, Item No. 17  
Re: Elliott B-15, dated August 12, 1991:

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5/23/91 RU swab, swab 3 hrs. Rec 1 BO, 7 BW, 1 FL 4900', FFL 4966", set RBP @ 3988'.

5/24/91 RU acid engr. Spot 350 gal 20% NEFE HCL across Grayburg perfs 3700'-3832'. Set pkr @ 3570'. Acidz Grayburg perfs 3700' - 3832' w/6000 gal 20% NEFE HCL & 2000 gal GSB and 2000# GRS in 5 stages. Fair block action. PMAX 1000 psi pmin opsi, PAVG 450 psi AIR 5 bpm, flush to perfs w/2% KCL FW. Swab 5 hb Rec OBO, 36 BLAW, good gas blow.

5/25/91 POOH w/ 2 3/8" tbg 7" pkr & 7 RBP/RIH w/MA, SN & 2 3/8" tbg, nipple dwn BOP's/NL WH.

5/29/91 RIH w/2" x 1 1/2" x 16' pump on 76 rod string, long stroke pump w/good pump action, RR.

7/15/91 24 Hr, PE, 19 BO, 79 BW, 150 MCF.

RECEIVED

SEP 09 1991

OUR  
HONORABLE OFFICE