

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
DOBBS, NEW MEXICO 87000

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Sun Exploration & Production Co.

3. ADDRESS OF OPERATOR
P.O. Box 1861, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: A, 660' FNL & 660' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
Elliott B-15

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Elliott B-15

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
Paddock & Penrose/Skelly Pools

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
S-15, T-22-S, R-37-E

12. COUNTY OR PARISH 13. STATE
Lea New Mexico

14. API NO.
NM0557257

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3389' GL

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

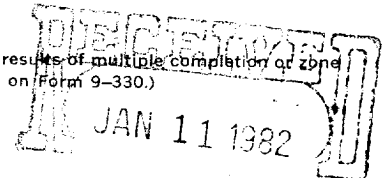
MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Down Hole Commingle Penrose/Skelly & Paddock

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Pu POH w/rods & Pump rods parted in long string POH w/short string tbg. Long string tbg. stuck.

RU McCullough ran free point tbg. stuck @4042' Fs chem, cut tbg. @4030' POH tbg. GIH w/shoe, washpipe & W.S. wash over & POH w/parallel anchor & 23 jts tbg. GIH/mill & washover tbg & Model D pkr @5015' FS move pkr down to 5081' recover tbg., did not recover pkr. could not recover or fish pkr left at 5081'.

PU Western pkr set @4954 acidize Paddock with 5000 gals 15% HCL 2 stages w/rock salt Block max press 2900# min press 700# ISP Vae treat for scale w/165 Tretolite Sp 18l Flush

Swab test Paddock zone last 12 Bo, 40 BW, 81 MCF.

With pkr set @3476 & BP set @4014' acidize Penrose/Skelly zone w/5000 gal HCL 15% using ball sealers max press 3900# min p. 600 ISP 900#

Put well on pump 23/8 tbg. w/Xne5060#

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *DeAnn Kemp* TITLE Acct. Asst. II DATE 1-5-82

ACCEPTED FOR DEPOSIT (This space for Federal or State office use)

APPROVED BY PETER W. CROFT TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

U.S. GEOLOGICAL SURVEY
ROSELLE, NEW MEXICO