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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

11-66

Operator Texas Pacific Oil Company	
Address P. O. Box 1069, Hobbs, New Mexico	
Reason(s) for filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: Recompletion <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Ownership <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE			
Lease Name Elliott B-15	Lease No. 2	Well No. Pemrose Skelly	Kind of Lease State, Federal or Free Fed.
Location Unit Letter A ; 660 Feet From The N End 660 Feet From The East Line of Section 15 Township 22-S Range 37-E M. M. Lea County			

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Skelly Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) Box 2099 - Houston, Texas
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Skelly Oil Company	Address (Give address to which approved copy of this form is to be sent) Box 1650 - Tulsa, Oklahoma
If well produces oil or liquids, give location of tanks. Unit B Sec. 15 Twp. 22 Rge. 37	Is production commingled? Yes When 10-25-66

If this production is commingled with that from any other lease or pool, give commingling order number: **EFFECTIVE JANUARY 31, 1977, SKELLY OIL COMPANY MERGED INTO GETTY OIL COMPANY.**

COMPLETION DATA	
Designate Type of Completion - (X) X	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Deepen <input type="checkbox"/> Re-work <input checked="" type="checkbox"/>
Date Spudded 11-1-66	Date Compl. Ready to Prod. 11-1-66
Elevations (DF, RKB, RT, GR, etc.) 3397' DF	Name of Producing Formation Grayburg
Perforations 3587-99-3642-51-70-77-3702-07-15-24-30'	Depth 5350'
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE 12"	CASING & TUBING SIZE 9 5/8"
8 3/4"	7"
	2"
	DEPTH SET 1156 5350' 3777'
	SACKS CEMENT 650 500

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL	
Date First New Oil Run To Tanks 11-1-66	Date of Test 11-3-66
Length of Test 24 Hrs.	Producing Method (Flow, pump, gas lift, etc.) Flowing
Actual Prod. During Test 194	Tubing Pressure 175#
	Casing Pressure 425#
	Choke Size 24/64"
	Oil-Bbls. 164
	Water-Bbls. 30
	Gas-MCF 299

GAS WELL	
Actual Prod. Test-MCF/D	Length of Test
Testing Method (pitot, back pr.)	Tubing Pressure
	Casing Pressure
	Choke Size

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
(Signature) Area Superintendent (Title) 11-3-66 (Date)	
OIL CONSERVATION COMMISSION	
APPROVED _____, 19____	
BY _____	
TITLE _____	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	