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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Texas Pacific Coal and Oil Company				Address P.O.Box 1688, Hobbs, New Mexico			
Lease Elliott B-15		Well No. 2	Unit Letter A	Section 15	Township 22-S	Range 37-E	
Date Work Performed 3/18-25/63		Pool Paddock			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain):
 Plugging
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

- Rigged up double drum unit, pulled rods, 164 jts. 2" tubing.
- Ran 164 jts. 3# tbg. w/2-1/2" Baker Model "C" full bore cementer set at 5052'.
- Loaded hole, pumped 4000 gal. lease crude w/200# Adomite for pad. SOT w/15,000 gal. refined oil w/400# Adomite and 15,000# sand. AIR = 15 bpm. Max. press. 6800#, min. press. 6300#, ISDP = 2300#, 10 min. SIP = 2100#. 555 bbl. load.
- Ran Gamma-Ray Neutron log from 4650-5151'.
- Perforated 5063, 5076, 5081, 5092, 5101, 5106 w/single entry perforations. (.410" hole)
- Set Baker Model "C" retrievable bridge plug at 5115'.
- Ran Baker Model "C" full bore on 3" tubing and spot acid across perf. Set packer at 5015', broke down perforations w/750 gal. acid and ball sealers.
- SOT w/10,000 gal. lease oil & 15,000# sand w/250# Adomite. AIR = 15 bpm. Max. press. 5600#, Min. 5200#, ISDP= 2600#, 10 min. SIP = 2100#.
- Pulled 3" tubing, packer and retrievable bridge plug.
- Clean out w/sand pump from 5142-5153'.
- Ran 164 jts. (5105') 2" tubing with mud anchor set at 5151'.
- Swab in well.

Witnessed by C. R. Tilley	Position Dist. Engineer	Company Texas Pacific Coal & Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3397	T D 5350	P B T D 5153	Producing Interval 5117-5153	Completion Date 1/30/46
Tubing Diameter 2"	Tubing Depth ---	Oil String Diameter 7"	Oil String Depth 5342'	
Perforated Interval(s) 5117-21' 5132-53'				

Open Hole Interval	Producing Formation(s) Glorista
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	2/13/63	3	20	2	6,600	
After Workover	4/3/63	58	506	19	8,720	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by	Name <i>[Signature]</i>
Title	Position Petroleum Engineer
Date	Company Texas Pacific Coal and Oil Company