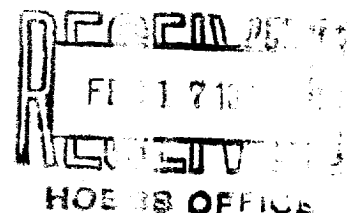


OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Subsequent report of redrilling or repair	X

February 13, 1947

Midland, Texas

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Roman Drilling Company Alliott Well No. 2-B-15 in the
Company or Operator Lease
NE of NE - Sec. of Sec. 15, T. 22-S, R. 37-E, N. M. P. M.,
Paddock Field, Lea County.

The dates of this work were as follows:

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on _____ 19____
and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

We have plugged this well back from TD of 5285' to 5147' with a total of 77 sacks of cement. This plug back job was accomplished in 3 stages. After these cement jobs, the casing was re-perforated from 5148' to 5159' to insure that the old perforations were open. The well was then acidized in 3 stages with 500 gallons of mud acid, 800 gallons of mud acid and with 1500 gallons of regular acid. After the well was cleaned up by swabbing, it was allowed to pressure up for 36 hours and was allowed to flow. Production at this time averages approximately 55 barrels of fluid per day-3% water.

Witnessed by Roy T. Durst Roman Drilling Company Division Prod'n. Sup't.
Name Company Title

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

13 day of February, 19 47

Name Roy T. Durst
Position Division Production Superintendent

Roy A. Miller Notary Public
Midland County, Texas

Representing Roman Drilling Company
Company or Operator

My commission expires 6/1/47

Address P. O. Box 1873, Midland, Texas

Remarks:

APPROVED
FEB 17 1947
Date

Roy T. Durst
Name
Oil & Gas Inspr.
Title