

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well well
2. NAME OF OPERATOR
Sun Exploration & Production Co.
3. ADDRESS OF OPERATOR
P.O. Box 1861, Midland, Texas 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit Ltr. B 510' FNL & 1980' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input checked="" type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well has saltwater flow from the bradenhead. Flow is suspected to originate from a salt section (1245'-2418') below the surface casing seat (1191'). Recommend perforating below the casing seat & circulating cement to surface.

1. MIRU. POH w/rods & pump. NU BOP. POH w/tbg.
2. RIH w/5½" RBP on 2-3/8" tbg & set RBP @ 3500'. Press test csg to 500 psi. Spot 2 sx sand on RBP. POH.
3. Go perf 5½" csg @ 1200' w/4-way jet shot.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Du Ann Kemp TITLE Associate Acct. DATE November 7, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 11-20-85
CONDITIONS OF APPROVAL, IF ANY:

ELLIOTT B-15 #3
PENROSE SKELLY GRAYBURG FIELD
LEA COUNTY, TEXAS

4. RIH w/5½" cmt ret. on 2-3/8" tbg, set ret @ 1150' w/500 psi on csg. Establish circ'n, pump enough Class 'C' cmt w/2% CaCl_2 to circ (approx. 150 sk). Pump 50 sks 50/50 Cal-seal cmt to csg shoe w/bradenhead closed. Snap out of ret, POH & WOC.
5. RIH w/4-3/4" bit & 3 - 3½" DC's on 2-3/8 tbg. Drill out ret. & cmt. Swab test sqz.
If necessary to sqz perfs again, pump 3-4 stages Cal-seal cmt & tail in w/100 sks Thixotropic cmt.
Retrieve RBP & POH.
6. RIH w/tbg & rods setup. POP.