

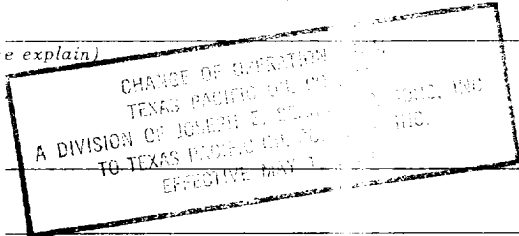
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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65.

66

Operator TEXAS PACIFIC OIL COMPANY	
Address P.O. Box 1069 - Hobbs, New Mexico	
Reason(s) for filing (Check proper box) (If other, please explain)	
New Well <input type="checkbox"/>	Change in Transporter or:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of ownership give name and address of previous owner	



DESCRIPTION OF WELL AND LEASE

Lease Name Elliott B-15	Lease No. 3	Well No. Penrose Skelly - Grayburg	Kind of Lease State, Federal or Fee Federal
Location			
Unit Letter C	510	Feet From The North	Feet From The East
Line of Section 15	Township 22-S	Range 37-E	County Lea

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address to which approved copy of this form is to be sent		
Shell Pipeline	Box 2648 - Houston, Texas		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address to which approved copy of this form is to be sent		
Skelly Oil Co.	Box 1650 - Tulsa, Oklahoma		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
	C	15	22
			37
			Yes
If this production is commingled with that from any other lease or pool, give serial filing order number: EFFECTIVE JANUARY 31, 1977, SKELLY OIL COMPANY MERGED INTO GETTY OIL COMPANY.			

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input checked="" type="checkbox"/>	Same Resrv. <input type="checkbox"/>	Diff. Resrv. <input checked="" type="checkbox"/>
Date Start Commenced 6-28-66	Date Compl. Ready to Prod. 9-16-66	Depth 5169'	P.B.T.D. 5000'			
Elevations (DF, RKB, RT, GR, etc.) 3416' GR	Name of Producing Formation Grayburg	Depth 3590'	Tubing Depth 3750'			
Perforations 3590-3600-38-45-56-80-83-3710-21-29-35-53'			Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
9-7/8"	7-7/8"	1195'	545			
6-3/4"	5-1/2"	5152'	450			

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth in 24 hours)

Date First New Oil Run To Tanks 9-16-66	Date of Test 9-17-66	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs.	Tubing Pressure 175#	Casing Pressure 480#	Choke Size 32/64"
Actual Prod. During Test 270	Oil - Bbls. 240	Water - Bbls. 30	Gas - MCF 573

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
Area Superintendent
(Title)
9-19-66
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

S. _____
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.