

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE

MISCELLANEOUS REPORTS ON WELLS

FEB 19 1947

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		WELL LOGS & WELL HISTORY	X

February 12, 1947

Midland, Texas

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Howan Drilling Company, Elliott, Well No. 3-4-15 in the _____

Company or Operator

Lease

NE 1/4 of NE 1/4 of 15, T. 22N, R. 37E, N. M. P. M.,

Padlock, Field, Lea County.

The dates of this work were as follows: Dates given below

Notice of intention to do the work was (was not) submitted on Form C-102 on _____ 19____

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

We have set 163 joints, 5132' of 2-1/2" x 17' casing at 5132' and cemented same with 450 sacks of cement on January 28, 1947. Final pressure 1200/. TD of the well at this time was 5154'. A temperature survey on 1-27-47 found the top of the cement at approximately 2600'. Cement was allowed to set until February 1, 1947, when the plug was drilled out and the hole continued to a TD of 5172'. From 5132' to 5172' the well was drilled with oil using reverse circulation. Swabbing of the well was initiated on February 2, 1947. For the following 3 days, the well produced approximately 2 barrels of fluid, 90% water, per hour by swabbing.

On February 3 the bottom 3' was plugged by using 7 gal. of Sovell Plastic. Swabbing
 Witnessed by Roy T. Hurst, Howan Drilling Company, Div. Production Superintendent

Name	Company	Title
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Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

11th day of February, 1947

Name Roy T. Hurst,

Position Division Production Superintendent

Notary Public

Representing Howan Drilling Company

Company or Operator

P. O. Box 1873, Midland, Texas

My commission expires June 1, 1947

Address

Remarks: (Continued from detailed account of work done)

of the well has continued and recovery has averaged 1 barrel of fluid, 95% water per hour.

Dated 10/1/47

Roy T. Hurst, Name

Oil & Gas Inspector, Title

Place Midland, Texas
Date March 19, 1947

Glenn Staley
Proration Office
Hobbs, New Mexico.

Designate UNIT well is located in
"B"

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

NOTICE OF COMPLETION OF: (Lease) Elliott Well No. 3-B-15
510 feet from North line: 1980 feet from East line;
Section 15 Township 22-3 Range 37-E.

DATE STARTED December 22, 1946
DATE COMPLETED February 1, 1947
ELEVATION 3416'
TOTAL DEPTH S.L. 5172'
CABLE TOOLS _____ ROTARY TOOLS X

CASING RECORD

SIZE	<u>7-5/8"</u>	DEPTH	<u>1191'</u>	SAX CEMENT	<u>545</u>
SIZE	<u>5-1/2"</u>	DEPTH	<u>5152'</u>	SAX CEMENT	<u>430</u>
SIZE		DEPTH		SAX CEMENT	

TUBING RECORD

SIZE 2" EUE DEPTH 5156'

ACID RECORD

NO. GALS 500
NO. GALS 1500
NO. GALS _____

SHOT RECORD

NO. QTS. _____
NO. QTS. _____
NO. QTS. _____

FORMATION TOPS

Anhydrite 1150
Top Salt 1245
Base Salt 2418
Red Sand _____
Brown Lime _____
White Lime _____
Oil or Gas Pay 5150
Water _____

Initial Production Test _____ Pumping _____ Flowing X
Test After Acid or Shot 24 hr. test - 150 bbls. fluid
117 bbls. oil 33 bbls. water
Initial GAS VOLUME 134,590 Cu. Ft./day

SCHEDULE NO. _____ DATE _____

PIPE LINE TAKING OIL Shell Pipe Line Company

REMARKS _____ COMPANY ROWAN DRILLING COMPANY

SIGNED BY: _____