

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.
30-025-10301

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER _____

7. Lease Name or Unit Agreement Name

Walden A

2. Name of Operator
John H. Hendrix Corporation

8 Well No
3

3. Address of Operator
P. O. Box 3040, Midland, TX 79702-3040

9 Pool name or Wildcat
Blinebry Oil & Gas

4 Well Location
Unit Letter F 1980 Feet From The North Line and 1830 Feet From The West Line
Section 15 Township 22S Range 37E NMPM Lea County

10. Date Spudded
11 Date T D Reached
12. Date Compl (Ready to Prod)
06/28/00
13 Elevations (DF & RKB, RT, GR, etc)
14. Elev. Casinghead

15. Total Depth
16 Plug Back T.D
6275
17. If Multiple Compl How Many Zones?
18 Intervals Drilled By
Rotary Tools
Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
(5447 - 5776') Blinebry
20. Was Directional Survey Made

21. Type Electric and Other Logs Run
22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		NC			

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

26 Perforation record (interval, size, and number) (5447 - 5776') .4125" - 20 holes	27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
	DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
	5447 - 5776'			3500 gals. acid		
				200,340# 20/40 sd. in 50,040 gel foam		

28. PRODUCTION

Date First Production 07/01/00		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod or Shut-in) Prod.	
Date of Test 07/03/00	Hours Tested 24	Choke Size 38/64"	Prod'n For Test Period	Oil - BbL 19	Gas - MCF 411	Water - BbL 9	Gas - Oil Ratio 21631
Flow Tubing Press. 80 psig	Casing Pressure pkf.	Calculated 24-Hour Rate	Oil - BbL 19	Gas - MCF 411	Water - BbL 9	Oil Gravity - API - (Corr.) 36.7	

29. Disposition of Gas (Sold, used for fuel, vented, etc)
Sold
Test Witnessed By
M. Burrows

30 List Attachments
C-103 & C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ronnie H. Westbrook Printed Name Ronnie H Westbrook Title Vice President Date 07/12/00