NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S.	NEW MEXICO OIL CONSERVATION	N COMMISSION	Form C-103 Supersedes Old C-102 and C-10 Effective 1-1-63	93 5
LAND OFFICE OPERATOR			State State Oil & Gas	Fee XX
	Y NOTICES AND REPORTS ON WELLS POSALS TO DRILL OF TO DEEPEN OF TO LO BACK TO A DIT ON FOR PERMIT - 1 (FORM C-10)) FOR BUC- PROTOSAL	FEERINT RESERVOIR.		
1. OIL XX GAS WELL XX 2. Name of Operator	OTHER-		7. Unit Agreement	
Sohio Petroleum Comp	any		8. Farm or Lease: Walden "A	
P. O. Box 3000 Mic	land, TX 79701		9. Well No.	
· · ·	980 FEET FROM THE HOUTE LINE AND	18 3 0 FEET FROM	10. Field and Pool Drinkard	, or Wildcat
THE West LINE, SECTION	N 15 TOWNSHIP 22S RANG	37E NMPM.		
	15. Elevation (Show whicher III', RT, GF 34Ge * 9F		12. County Lea	
	ppropriate Box To Indicate Nature of			
NOTICE OF IN		SUBSEQUENT	REPORT OF:	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS CARING TE			G CASING
OTHER	отняя			
17. Describe Proposed or Completed Op work, SEE RULE 1903.	erations (Clearly state all pertinent details, and give	ne pertinent dates, including a	estimated date of st	arting any proposed
Squeezed perforations Halad 22 fluid loss a Ran temperature surva Cemented with 150 sack of cement indicated a observed by NMCC repr	r No. R-5003. Perforated 4 hol, 8 noles, with 150 sacks Class dditive with 2% CaCl, followed y 3591-2700' - found too of cerks Class C with 6# salt per sac s Class C with 2% CaCl. Ran to 2570'. Tested perforations esentative. Perforated £314-640' with 500 gal 15% AE hold. F	s C with 6# salt; with 50 sacks Cla ment at 3440'. Pe th and .4% Halad F emperature survey OK. Perforating 477', 20 holes. A	per sack, and ass C with 2 erforated 0 = 12	d .4% % CaCl. 3300'. CaCl, Top ing nkard
18. I hereby certify that the information	above is true and complete to the best of my knowle		DATE NOVEN!	her 3 1975
		will will will be a second of the second	DATE HUYCH!	19/5
APPROVED BY	T1) 45		DATE	and the second of the second o

CONDITIONS OF APPROVAL, IF ANY:

	_		F G 100
NO. OF COPIES RECEIVED			Form C-103 Supersedes Old
DISTRIBUTION			C-102 and C-103
SANTA FE	NEW MEXICO OIL CONS	SERVATION COMMISSION	Effective 1-1-65
FILE		· SM tra	5a. Indicate Type of Lease
U.S.G.S.		5 M 188	State Fee. X
LAND OFFICE			5. State Oil & Gas Lease No.
OPERATOR			o. State Off & das Lease No.
SUN (DO NOT USE THIS FORM FOR USE "APPL	IDRY NOTICES AND REPORTS ON PROPOSALS TO DRILL OR TO DEEPEN OR PLUG I ICATION FOR PERMIT -" (FORM C-101) FOR SUC	WELLS BACK TO A DIFFERENT RESERVOIR. CH PROPOSALS.)	7. Unit Agreement Name
OIL GAS WELL	OTHER-		
2. Name of Operator Sohio Pe	troleum Company		8. Farm or Lease Name **Walden "A"
3. Address of Operator			9. Well No.
P. O. Bo	x 3167, Midland, Texas	s 79 7 01	3
4. Location of Well		1/2	10. Field and Pool, or Wildcat
UNIT LETTER	1980 FEET FROM THE North	LINE AND 3450 FEET FROM	Drinkard
UNIT LIEFTER	FEET FROM THE	LINE ANDFEET FROM	
THE LINE, SI	ection 15 younship 225		
	15. Elevation (Show whether 3406 'DF	·DF, RT, GR, etc.)	12. County Lea
16.		f N i D	
	ck Appropriate Box To Indicate	•	
NOTICE OF	F INTENTION TO:	SUBSEQUEN	T REPORT OF:
			<u></u>
PERFORM REMEDIAL WORK	PLUG AND ABANDON		ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
	 :	OTHER	
OTHER			
17 Describe Proposed or Complete	d Operations (Clearly state all pertinent det	tails and give pertinent dates including	a estimated date of starting any proposed
of 20/40 sand. A 3500 psi, Avg. In gate for pumping back in with no carried A test pumping Potential test	sandfraced 1-17-68 with tax. Press. 6500 psi de ajection Rate 6.5 BPM. equipment. 2½" tubing change in tubing setting unit was installed 75 pumping was 17 BOPD anange in completion in	own 2½" tbg.; Min. F Well would not flo g was pulled, and 2- ng10-68. Load oil wa & 25 BWPD, GOR 5235	ress. 6400 psi, ISI bw. TA'd to investi- 3/8" tubing was run as recovered 7-21-68.
SIGNED (A.K. Hood)	N/11	of my knowledge and belief. istrict Superintende	ent DATE 8-21-68
CONDITIONS OF APPROVAL, IF	ANY:		DATE

NUMBER COPIES RECEIVED DISTRIBUTION SANTA FT FILE U.S.G.S.		NEW MEX		CONSERVAT	NCOWN	FORM C-110 (Rev. 7-60)
LAND OFFICE TRANSPORTER GAS PRORATION OFFICE	CERTI				AND AUTHORIZAT NATURAL GAS	ION
OPERATOR	FILE TH	E ORIGINAL	AND 4 C	OPIES WI T H TH	E APPROPRIATE OFFICE	15
Company or Operator	O PETROLEUM CO	OMPANY			Lease dalden "A"	Well No.
Unit Letter Sect		2 - 5	Range	,\$; = . ,	County Lea	
Pool Drinkard					Kind of Lease (State, Fed, Fed, Fed, Fed, Fed, Fed, Fed, Fe	e)
If well produces oil give location		Unit Lett	ter -	Section 1	Township 2?-S	Range 3
Authorized transporter of oil	or condensate			Address (give ad	dress to which approved copy o	f this form is to be sent)
Shell Pipe Lin	ne Corporation			C. C. DOK	്വി 0, M idla nd, Texa	ıs
	Is Gas	Actually C	Connecte	d? Yes		
Authorized transporter of casing	g head gas X or dry	gas Date	e Con-	Address (give add	dress to which approved copy of	f this form is to be sent)
Sk elly Gasolin	ne Plant			i iki m ar .	ove. Eunice, des E	exico
If gas is not being sold, give re	easons and also explain	its present dis	sposition:			
EFFECTIVE JANU						
SKELLY OIL COI UNTO GETTY OI)				
				(please c hec k pr	oper box)	
	Well se in Transporter (check				rship	
	I			Other (explain b	elow)	
Са	sing head gas .	Condensate				
Remarks	· · · · · · · · · · · · · · · · · · ·					
Tee-al	2 D 30 (0					
FIIect	ive 7 - 10-62					
Former	cperator Nevi	lle G. Pe	enrese,	Inc.		
The undersigned certifies that	at the Rules and Reg	sulations of th	ie Oil Con	scrvation Comm	ssion have been complied w	rith.
Exe	ecuted this the $3r$	<u>'a</u> day of		nonst.	1962	
	RYATION COMMISS			Ву		
Approved by	/				1 te Boun	nace
<u> </u>				Tide	DISTRICT CLERK	
Title				Company		
			į		SOHIO PETROLEUM CON	1PANY
Date				Address		
				and a contract the state of the	P. O. BOX 3167, MII	DLAND, TEXAS

NUMBER OF COPIS	ES RECEIVED	
015	TRIBUTION	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
(KANSPORTER	GAS	l
PRORATION OFFI	E	
OPERATOR		 \neg

NEW MEXICO OIL CONSERVATION COmmission

SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION

PRORATION OFFICE		TO TR	ANSPORT OF	LAND	NATURAL GAS	
OPERATOR	· wages on	FILE THE ORIGINA	L AND 4 COFIES	WITH TH	HE APPROPRIATE OFFICE	 =
Company or Operato		TPOLEUM COMPANY			Lease ∀alden "A"	Well No.
Jnit Letter	Section 15	Township 22-3	Range 3/m		County Lea	
ool			217	<u>-</u>	Kind of Lease (State, Fed, Fe	
#inkard		TT T			Patented	:e)
gi	produces oil or con ive location of tan	densate Unit L.	etter	Section	Township 22-S	Range 37-3
uthorized transpor	ter of oil χ or o	condensate	Addres	s (give ad	dress to which approved copy of	of this form is to be sent)
Shell P.	L. Corp.			30+	1910, Midland, Tex	<u>a</u> e
-		Is Gas Actually	Connected? Y	es	No X	
uthorized transport	ter of casing head	· · · · · · · · · · · · · · · · · · ·	·····		dress to which approved copy of	of this form is to be sent)
			cted		1,	, said form is to be sent)
gas is not being s	sold, give reasons	and also explain its present o	disposition:			
		REASON(S) FO	R FILING (please	check pr	oper box)	
	New Well					
	Change in Te	an sporter (check one)			rship 🋣]
				(explain be	elow)	
		Dry Gas				
	Casing ne	ead gas . Condensate	,			
emarks		F	· · · · · · · · · · · · · · · · · · ·			
ElTec.	tive 7-10-6	2				
~ .						
Former	r operator	Neville G. Penrose	٠ .			
				· · · · · · · · · · · · · · · · · · ·		
ie undersigned ce	ertities that the	Rules and Regulations of t	he Oil Conservation	on Commi	ssion have been complied w	zith.
	F	14th	July		62	•
	Executed				_ , 19	
	L CONSERVAT	ION COMMISSION	Ву			
proved by		/			w 22	_*
			Tiele	_,	-/ Dewmen	<u>/</u>
1/10/2	1. 11	1/1	Title	î.	DISTRICT CLERK	
le	7/ 60		Сотралу			
/			Company			
				S	OHIO PETROLEUM COM	IPANY
te			Address			
				Ŋ	. 0. BOX 3167, MID	LAND. TEYAS
						AMELITIC TOTAL