State of New Mexico E....gy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 INSTRUCTIONS ON REVERSE

Revised 1-1-89

SIDE

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

## SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator  John H. Hendnix Conp.  Location Unit Sec.	Operator John H. Hendnix Conp.  Lease Elliott B-15					
Location Unit of Well A /5	Twp 22	Rge	15-15	County	4	
Name of Reservoir or Pool	Type of Prod.	Method of Prod.		l. Medium	Choke Size	
Upper Compl Blinebry	(Oil or Gas)	Flow, Art Lift  Flow		g. or Csg) 19	20/64	
Lower Compl Drinkand	7.A.					
Compl Dainkand 7.A. Flow FLOW TEST NO. 1				Ьд		
Both zones shut-in at (hour, date): 6:00 AM		51 NO. 1				
Well opened at (hour, date): 12:00 PM 4/30/94				Upper	Lower	
			*	ompletion X	Completion	
Indicate by (X) the zone producing.						
Pressure at beginning of test					40	
Stabilized? (Yes or No)			no		ye1	
Maximum pressure during test					40	
Minimum pressure during test			50		40	
Pressure at conclusion of test			50		40	
Pressure change during test (Maximum minus Minimum)			/40		-0-	
Was pressure change an increase or a decrease?			Deci	rease		
Well closed at (hour, date): 6:00 PM 4/30/94 Total Time On Production Oil Production During Test: -0- bbls; Grav Base Production During Test /70			6	hours		
			МС	MCF; GOR /70,000		
Remarks No evidence of co				., oon	,,,0,000	
	FI OW TE	ST NO 2		Upper	Υ	
Well opened at (hour, date): Drinkand T.A., no flowline			Co	mpletion	Lower Completion	
Indicate by (X) the zone producing		•••••				
Pressure at beginning of test			2	20	40	
Stabilized? (Yes or No)			<i>n</i>	0	yes.	
Maximum pressure during test			2	30	40	
Minimum pressure during test			2	20	40	
Pressure at conclusion of test					40	
Pressure change during test (Maximum minus Minin				0	-0-	
Was pressure change an increase or a decrease?			_	ease.	- <i>O</i> -	
Well closed at (hour, date)		Total time on				
Oil production	Gas Production	Production				
During Test: bbls; Grav.;	During Test	MC	F; GOR_			
Remarks (Drinkand Zone is T.A.	No Flow les		<del></del>			
OPERATOR CERTIFICATE OF COMP	PLIANCE	· · · · · · · · · · · · · · · · · · ·				
			SERVATION DIVISION			
John H. Hendrix Corp. Date Approved			MAY G 5 1994			
Operator 14				PLICE I CONSUMA SEXTON		
Signature	<u> </u>	RÀ ::	alkini.			
Makvin Bunnows-Production S Printed Name	Title	Title				
<u>5-4-94</u> 394-2649						

Telephone No.

