	ITED STATES	FORM APPROVED Budget Bureau No. 1004–0135
une 1990) DERARTME	LAND MANAGEMENT	Expires: March 31, 1993 5. Lease Designation and Serial No.
SEP 1 BOREAU OI		NM0557257
		6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to a	drill or to deepen or reentry to a different reservoir. OR PERMIT—" for such proposals	
SUBM	7. If Unit or CA, Agreement Designation	
1. Type of Well Gas Well Well Other		8. Well Name and No. High L
2. Name of Operator John H. Hendrix Corpora	Elliott "B" 15	
3. Address and Telephone No. 223 W. Wall, Suite 525	<u>30-025-24657</u> 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey		Blinebry oil and Gas
A, 510' FNL & 660' FEL		11. County or Parish, State Lea, NM
	X(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
Subsequent Report	Recompletion (Plugging Back	Non-Routine Fracturing
, []	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
 Describe Proposed or Completed Operations (Clearly stat give subsurface locations and measured and true very 	e all pertinent details, and give pertinent dates, including estimated date of startin rtical depths for all markers and zones pertinent to this work.)*	g any proposed work. If well is directionally drilled,
give subsurface locations and measured and true ve THIS WELL IS OPERATED BY	rtical depths for all markers and zones pertinent to this work.)*	
give subsurface locations and measured and true ve	rtical depths for all markers and zones pertinent to this work.)*	
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give subsurface locations and measured and true ve THIS WELL IS OPERATED BY In the above referenced f 14. I hereby certify that he foregoing is true the correct.	JOHN H. HENDRIX CORPORATION AND ormation.	IS PRODUCING

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

	ARTME' OF TH			NM05572	GNATION AND 8	BRIAL NO	
SUNDRY I	NOTICES AND	REPOR	ts on wells		ALLOTTEE OR TI	LIDE NAME	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)					7. UNIT AGBREMENT NAME		
WELL LA WELL OT	<u> </u>			S. FARM OR LI			
2. NAME OF OPERATOR Oryx Energy Company 3. Address of Operator					Elliott "B" 15 9. WELL NO.		
P. O. Box 1861, Midland, Texas 79702					-totty M		
 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.⁴ See also space 17 below.) At surface 					10. FIELD AND POOL, OR WILDCAT Drinkard		
				Drinkar			
A, 510' FNL & 660	' FEL			11. SBC., T., B. SURVET	, M., OR BLK. AN OR ARMA	(B)	
				15, T-2	2-S, R-37	-E	
PERMIT NO.	15. ELEVATIONS (Show whet	her DF, RT, GR, etc.)	12. COUNTY O	PARISH 13.	STATE	
•	3388'	GR		Lea	N	lew Mex:	
	• •	To Indico	ale Nature of Notice, Report, or				
NOTICE OF	INTENTION TO :	·	308A	BQUENT EXPORT OF	•	·	
TEST WATER SHUT-OFF	PULL OR ALTER CAS	31NG	WATER SHUT-OFP		PAIRING WELL		
FRACTUBE TREAT	MULTIPLE COMPLET	E	FRACTUBE TREATMENT		TERING CASING		
SHOOT ON ACIDIZM	ABANDON*		SHOOTING OR ACIDIZING	hkard Zone	NDONMENT [®]		
REPAIR WELL	CHANGE PLANS		(Other)	its of multiple con	nuletion on We		
(Other) DESCRIBE PROPOSED OR COMPLET proposed work. If well is nent to this work) * Because of the la zone for an indef	directionally drilled, give .ck of oil produ	subsurface	we have temporarily ab The Drinkard zone had	mpletion Report an tes, including estim tical depths for all bandoned the	ated date of s markers and Drinkard	xones perti-	
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*See Instructions on Reverse Side

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