

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

BRUCE KING GOVERNOR 6-12-91

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501	
RE: Proposed: MC DHC NSL NSP SWD WFX PMX	yestron fil docket
Gentlemen:	
I have examined the application of the commendations are	Ellistt B 15 #4-A 15-22-37 Lease & Well No. Unit S-T-R
Yours very truly, Letty Sexton Supervisor, District 1	





Oryx Energy Company 24 Smith Road PO Box 1861 Midland TX 79702-1861 915 688 0300

Southwestern Production Region

June 7, 1991

Oil Conservation Division P. O. Box 2088 310 Old Santa Fe Tr., Rm. 206 Santa Fe, New Mexico 87501

Attn: Mr. Michael Stogner

RE: Non-Standard Gas Proration Unit Unorthodox Location Oryx Energy Company Elliott "B" 15 No. 4

A, 510' FNL & 660' FEL, Sec. 15, T-22-S, R-37-E Lea County, New Mexico

Dear Mr. Stogner:

Oryx Energy Company requests approval to plug back the captioned well from the Drinkard to the Tubb Pool. We are assigning this well an 80-acre non-standard gas proration unit as this is an 80-acre lease. This well is also an unorthodox location as it is 510' to the outer boundary of the proration unit.

All offset operators were notified by certified-return receipt mail on 6-7-91.

Yours truly.

ORYX ENERGY COMPANY

Maria L. Perez Proration Analyst 915/688-0375

6 3/4"

5 1/2"

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

	DEI AIT I MER	01 1112 11		•		3. LEASE DESIGNATION AND SERIAL NO.	
	NM0557257						
APPLICATION	N FOR PERMIT	O DRILL, D	DEEPEN	N, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK		DEEPEN		PLUG BA	,	7. UNIT AGREEMENT NAME	
b. TYPE OF WELL	AS OTHER		SING		PLE	S. FARM OR LEASE NAME	_
	FELL OTHER	··	ZONI	ZONE		533: A UD 0 15	
2. NAME OF OPERATOR						Elliott "B" 15	_
Oryx Energy	Company						
3. ADDRESS OF OPERATOR	4						
P. O. Box 1	10. FIELD AND POOL, OR WILDCAT						
4. LOCATION OF WELL (F	deport location clearly and	in accordance wit	h any Sta	te requirements.*)		Tubb	
	A, 510' FNL	& 660' FFI				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	_
At proposed prod. zo:	-	u 000 / LL					
14 METANCE IN WITES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE*			15, T-22-S, R-37-E 12. COUNTY OR PARISH 13. STATE	
5 miles Sou						Lea New Mex	ico
LOCATION TO NEARES	T		16. No.	OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL	
PROPERTY OR LEASE (Also to nearest dr)		510'		80		80	
18. DISTANCE FROM PROTO NEAREST WELL, I OR APPLIED FOR, ON TE	RILLING, COMPLETED,		648	OSED DEPTH	20. ROTA	BY OR CABLE TOOLS	_
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)		<u> </u>	O PBTD	- '	22. APPROX. DATE WORK WILL START	•
3388' GR						ASAP	
23.		PROPOSED CASI	NG AND	CEMENTING PROGI	RAM		_
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00т	SETTING DEPTH	1	QUANTITY OF CEMENT	_
13 3/8"	10 3/4"	32.75		194'	135	sxs - Surface	_
9 7/8"	7 7/8"	26,40	#	2760' \		sys - Surface	_

Plug back from the Drinkard to the Tubb Pool.
80-acre Non-Standard Gas Proration Unit (requires 160 acs.)
Unorthodox Location 510' to outer boundary of proration unit (requires no closer than 660' This will be dual well with the Blinebry Pool.

64291

- 1. MIRU PU. NU BOP. DROP SV & TEST TBG TO 5500 PSI. RLSE LOK-SET PKR & POH. IF TBG DOES NOT PRES TEST, TEST WHILE RIH IN STEP 4 & REPLACE AS NECESSARY.
- 2. RU WSI. SET CIBP @ 6200'. DUMP BAIL 35' CMT ON TOP.

17#

(Cont. to Pg. 2)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout presenter program if any

445 sxs TOC 2725' T.S.

preventer program, if any.		
SIGNED AND THE STATE OF THE STA	TITLE Proration Analyst	DATE67-91
(This space for Federal or State office use)		
PERMIT NO.	CPPROVAL DATE	
APPROVED BY	TITLE	DATE

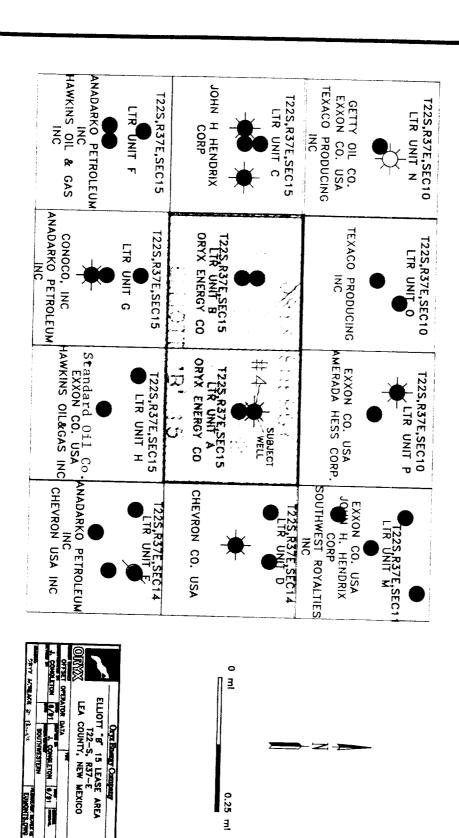
- 23. Proposed Casing and Cementing Program:
- 3. NU LUBRICATOR. WSI PERF TUBB 6002-40', 6080-6116', 6122-32' BY WELEX GR/N/CCL LOG DATED 10-1-69 W/ 4" HSC, 23 GC, 2 JSPF, 168 HOLES, 120 DEGREE PHASING.
- 4. RIH W/ 4-3/4" RB & 5-1/2" CSG SCPR ON 2-3/8" TBG. WORK CSG SCPR THOROUGHLY THRU PKR SETTING INTERVAL 5870-5970'. LOWER TS TO 6140'. RU DS. SPOT 200 GAL 20% NEFE HCL ACROSS PERFS. POH.
- 5. RIH W/ 5-1/2" LOK-SET PKR W/ PUMP OUT PLUG IN PLACE (SET TO SHEAR @ 4000 PSI), & SN ON 2-3/8" TBG. SET PKR @ 5920' W/ 15 PTS COMP. ND BOP. NU WH. PREPARE SURFACE LINES FOR IMMEDIATE FLOWBACK. DS ACDZ TUBB PERFS AS FOLLOWS:
 - A. LOAD TBG W/ 10 GAL LSE WTR FOLLOWED BY 400 GAL 20% NEFE HCL. (FL SHOULD BE AT 3460' FS).
 - B. PUMP N2 DOWN TBG @ 15 MSCF/MIN TO SHEAR PUMP OUT PLUG. MAX PRES 5500 PSI.
 - C. AFTER PUMP OUT PLUG SHEARS, CONTINUE PUMPING N2 @ 15 MSCF/MIN WHILE ALSO PUMPING 2000 GAL 20% NEFE HCL @ 2 BPM.
 - D. FLUSH W/ 40 MSCF N2 @ 15 MSCF/MIN.
- 6. FLOW WELL TO TANK IMMEDIATELY AT MAX RATE. AFTER WELL BEGINS PRODUCING PRIMARILY FORMATION GAS, CHOKE WELL BACK AS NECESSARY TO MAINTAIN STABLE TBG PRESSURE. WHEN WELL CLEANS UP, TURN TO BATTERY TO OBTAIN TEST RATE. RR.
- 7. RUN BUILDUP & 4 POINT POTENTIAL TESTS & OBTAIN GAS SAMPLE AS DIRECTED BY ENGINEERING.

OFFSET OPERATORS

Elliott "B" 15 No. 4

A, Sec. 15, T-22-S, R-37-E Lea County, New Mexico

- Amerado Hess Corp.
 P. 0. Box 2040
 Tulsa, OK 74102
- 2. Anadarko Petroleum Corp. P. O. Box 1330 Houston, TX 77251
- 3. Chevron Co., U.S.A. P. O. Box 1635 Houston, TX 77251
- 4. Conoco, Inc. P. O. Box 2197, PR 2040 Houston, TX 77252
- 5. Exxon Company, USA P. O. Box 2180 Houston, TX 77001
- Getty Oil Co.
 P. O. Box 3109
 Midland, TX 79702
- 7. Hawkins Oil & Gas, Inc. P. O. Box 1282 Liberal, KS 67905
- 8. John H. Hendrix Corp. 223 W. Wall, Ste. 525 Midland, TX 79701
- Southwest Royalties, Inc.
 P. O. Drawer 11390
 Midland, TX 79702
- 10. The Standard Oil Company 200 Public Square Cleveland, OH 44114 - 2375
- Texaco Producing, Inc.
 P. O. Box 3109
 Midland, TX 79702



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

BRUCE KING GOVERNOR June 25, 1991

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Oryx Energy Company P.O. Box 1861 Midland, TX 79701

Attention: Maria L. Perez

RE: Application for dual completion, unorthodox gas well location and non-

standard gas proration unit, Elliot "B" 15 Well No. 4, 510' FNL - 660' FEL (Unit A) Section 15, Township 22 South, Range 37 East, NMPM,

Tubb Oil and Gas Pool, Lea County, New Mexico.

Dear Ms. Perez:

The subject application was received in this office on June 14, 1991. On Friday, June 21, 1991 objections were received to your request from John H. Hendrix Corporation, Michael L. Klein, Ronnie H. Westbrook and Daniel Veirs (see copies attached).

Since these objections were filed within the allotted time frame permitted under Rules 2(a)4 and 2(c) of the Special Rules and Regulations for the Tubb Oil and Gas Pool, as promulgated by Division Order No. R-8170, as amended, your application will be placed on the next available docket for the Examiner Hearing scheduled for July 25, 1991. Please provide adequate notice pursuant to Division General Rules 1207(a)2 and 3.

Should you have any questions, please contact me.

Sincerely,

Michael E. Stogner

Chief Hearing Officer/Engineer

MES/ag

cc:

Oil Conservation Division - Hobbs

US Bureau of Land Management - Carlsbad

Ernest L. Padilla - Santa Fe Charles Gray - Oryx, Dallas

PADILLA & SNYDER

ATTORNEYS AT LAW
200 W. MARCY, SUITE 216
P.O. BOX 2523
SANTA FE, NEW MEXICO 87504-2523

ERNEST L. PADILLA MARY JO SNYDER

(505) 988-7577

FAX 988-7592 AREA CODE 505

June 21, 1991

RECEIVED

HAND-DELIVERED

Mr. William J. LeMay, Director New Mexico Oil Conservation Division State Land Office Building Santa Fe, New Mexico 87501 JUN 21 1991 OIL CONSERVATION DIVISION

Re:

Oryx Application for Tubb Non-Standard Proration Unit

Elliott B-15 No. 4 Section 15, T22S - R37E Lea County, New Mexico

Dear Mr. LeMay:

Please consider this letter as an objection on behalf of John H. Hendrix Corporation, Michael L. Klein, Ronnie H. Westbrook and Daniel Veirs to the above-referenced application for administrative approval.

As grounds for this objection we incorporate, by reference, a copy of a letter dated June 13, 1991 from our clients to Oryx Energy Company, the applicant. This letter explicitly enumerates the basis of the objection.

Should you need additional information, please let us know.

Ernest L. Padilla

ELP:pmc

cc: John H. Hendrix Corporation

Oryx Energy Company

480.2

State of New Mexico **DISTRICT I** Form C-107 Energy, Minerals and Natural Resource P.O.Box 1980, Hobbs, NM 88241-1980 sent acij topiku make will come OIL CONSERVATION DI P.O. Drawer DD, Artesia, NM 88211-0719 P.O. Box 2088 DISTRICT III no in order 1000 Rio Brazos Rd, Azzec, NM 87410 Santa Fe, New Mexico 87504 วร Hendrig filed gratest APPLICATION FOR MULTIPLE Oryx Energy Company P. O. Box 1861. Operator Address Elliott "B" 15 No. 4, A, 510' FNL & 660' FE Lease Well No. Unit Ltr. - Sec -All applicants for multiple completion must complete Items 1 and 2 below. The following facts Upper are submitted: Zone LOTIC Name of Pool and Formation **Blinebry** Tubb Top and Bottom of 5425 6002 Pay Section (Perforations) 5535 6132 c. Type of production Gas Gas (Oil or Gas) d. Method of Production Flowing (Flowing or Artificial Lift) Flowing **Daily Production** X Acmai Blinebry 128 MCFPD 400 MCFPD Estimated Tubb Oil Bbls. Gas MCF Water Bbls. The following must be attached: Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.) OPERATOR: OIL CONSERVATION DIVISION I hereby certify above information is true and complete to best of my knowledge, and belief.

Signature Approved by:

Printed Name & Title Proration Analyst

Date 6-7-91 Telephone 915 / 688-0375

Date:

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

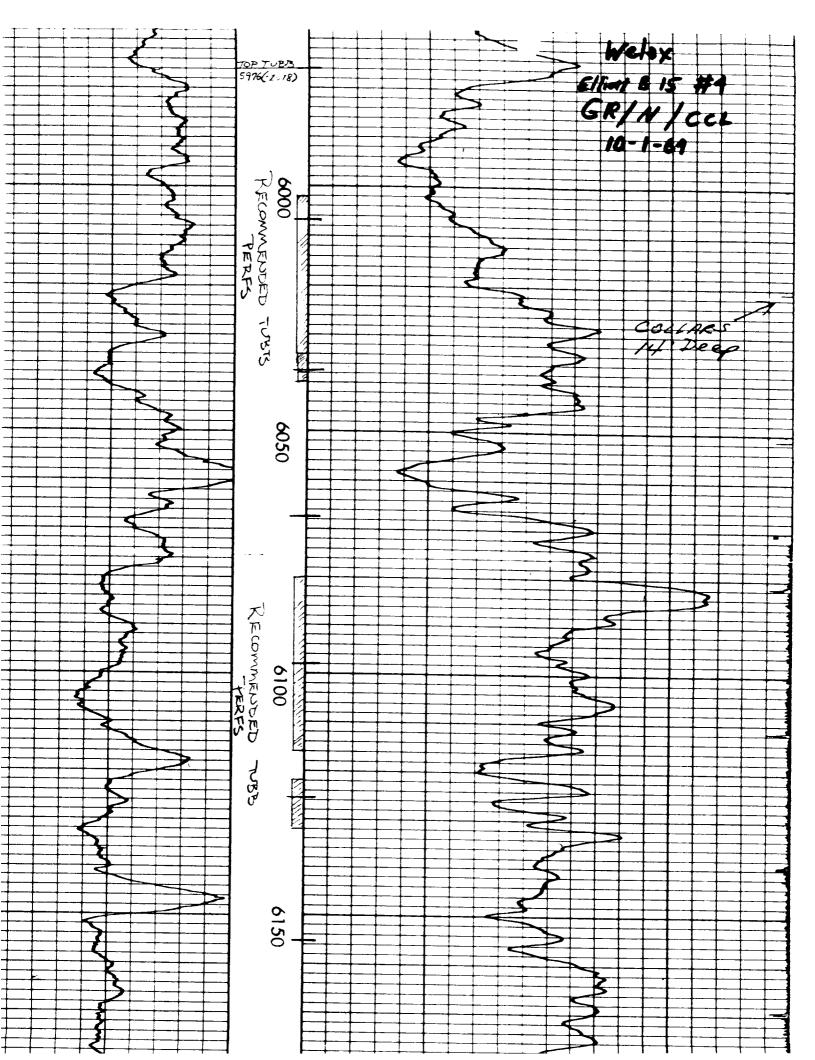
FILING INSTRUCTIONS:

1) <u>District Approval</u> -- See rule 112-A-B -- Submit 4 copies of Form C-107 with attachments to appropriate district office.

Division Director Administrative Approval — See Rule 112-C — Submit 2 copies of Form C-107 with attachments to Division office in Santa Fe and 2 copies of Form C-107 with attachments to appropriate district office.

3) Multiple completions not qualifying for District or Division Director approval may be set for hearing as outlined in Rule 112-A-E.

Elliott B 15 #4	Tubb	DATE 4-17-91
PRESENT COMPLETION	SUGGESTED COMPLETION	ON
PERMANENT WELL BORE DATA		DATA ON THIS COMPLETION
100 70-01		-0
(B: 3398'		
GL: 3388'	7-10 mg	Y
	- , •	736" 1===
D36" > 4 C5 191'	- '	2-78 4.7# 16g
034" 33# C5 194' Contd of 135 5x, Circ	- [•.4]]]	5/2" Lok-Set pkr
Conta by 135 SX, Circ	- 4-	<u> </u>
	_	- 43
5/8", 26#, 65 2760'		495.04
15/8", 26#, 65 2760', Cmtd wy 1500 SX, Circ		
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	. #	Perf Blineby 5475-5
	. ' =	Perf Blineby 5475-5 60-85', 5505-35', 45P/
		- 30 30, 131/
		-
		7 - 7 - 13
	· , ‡	Perf Tubb 6002-40', 6080-6116', 6122-32'
		6080-6116, 6122-321
		7
	()	-
	-	CTO: O ()
		· CIBP @ 620'W 35'
1/2", 17# CS 6429'		
		Perf Drinkard 6264-63
Contd W/ 1055x, TOC	+	19 Holes
5380' (Temp), Perf 4		•
Holes a 5375! Sq.zd		CIBP a 6420' W/ 15x
W/ 375 Sx. TOC		
2725' (Temp)		Cmt on Top
- Canp)		
		Drinkard OH 6429-84'

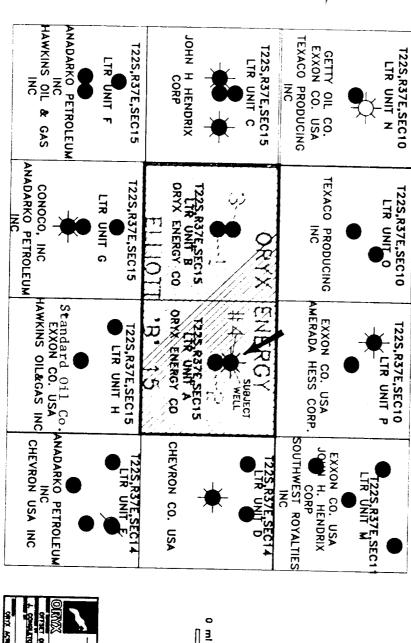


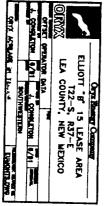
OFFSET OPERATORS

Elliott "B" 15 No. 4

A, Sec. 15, T-22-S, R-37-E Lea County, New Mexico

- 1. Amerado Hess Corp. P. O. Box 2040 Tulsa, OK 74102
- Anadarko Petroleum Corp.
 P. O. Box 1330
 Houston, TX 77251
- Chevron Co., U.S.A.
 P. O. Box 1635
 Houston, TX 77251
- 4. Conoco, Inc.
 P. 0. Box 2197, PR 2040
 Houston, TX 77252
- 5. Exxon Company, USA
 P. O. Box 2180
 Houston, TX 77001
- Getty Oil Co.
 P. O. Box 3109
 Midland, TX 79702
- Hawkins Oil & Gas, Inc.
 P. O. Box 1282
 Liberal, KS 67905
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 223 W. Wall, Ste. 525
 Midland, TX 79701
- Southwest Royalties, Inc.
 P. O. Drawer 11390
 Midland, TX 79702
- The Standard Oil Company 200 Public Square Cleveland, OH 44114 - 2375
- 11. Texaco Producing, Inc. P. O. Box 3109 Midland, TX 79702





0.25 ml

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

330

660

990

1320

1650

1980 2310

2640

2000

1500

1000

500

0

State of New Mexico Liergy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVIS DISTRICT I P.O. Box 1980, Hobbs, NM 88240

87504-2088

Birt which

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 I to make The a de. **3E DEDICAT** 1000 Rio Brazos Rd., Aztec, NM 87410 xoundaries of the Operator Oryx Energy Company "B" 15 Unit Letter Section Town County 37-E NMPM l ea Actual Footage Location of Well: North feet from the 660 line and feet from the East line Ground level Elev. **Producing Formation** Dedicated Acreage: 3388' GR Tubb 80 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes No If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. 660 Signature Printed Name Maria L Perez Position <u>Proration Analyst</u> Company Oryx Energy Company Date 6 - 7 - 91SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Signature & Seal of Professional Surveyor Certificate No.

State of New Mexico rgy, Minerals and Natural Resources Departn

Form C-102 Revised 1-1-89

<u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

Operator			Lease		Well No.
Orvx Ene	rgy Company	,	Elliott "B" 15	.	4
Unit Letter	Section	Township	Range	County	4
А	15	22 - S	37-E		a A
Actual Footage Loca				NMPM F	<u>d</u>
510	feet from the	North line an	a 660	feet from the	ast line
Ground level Elev.	Produc	ing Formation	Pool	ica nom de	Dedicated Acreage:
3388' GR	1	lubb	Tubb		
		led to the subject well by colored	pencil or hachure marks on the p	lat below.	80 Acres
3. If more unitiza	e than one lease of dition, force-pooling, or Yes [is "no" list the own if neccessaryable will be assigned		the well, have the interest of all type of consolidation we actually been consolidated. (owners been consolidated by co	mmunitization,
				I hereb contained herebest of my known best on the plate on this plate actual survey supervison, to	ion Analyst nergy Company EYOR CERTIFICATION Tify that the well location shown was plotted from field notes of my made by me or under my and that the same is true and the best of my knowledge and d Seal of Surveyor
0 330 660	990 1320 1650	1980 2310 2640 2	2000 1500 1000	500 0	
		2.2. 2010	1000	JV0 U	

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico gy, Minerals and Natural Resources Departm

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

A 15 22-S 37-E NMPM Lea Actual Footage Location of Well: 510 feet from the North line and 660 feet from the Fast line	Operator								Lea	SC						Well No.	
A 15 22-S 37-E NMIM ea Statistic Towage Location of Wells 10 feet from the North line and 660 feet from the East line Dedicated Acreage: Producing Formation Proof Tubb Dedicated Acreage: Statistic Tubb 1. Outlies the acreage dedicated to the subject well by colored percil or hardnure marks on the plat below. 2. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, oner-pooling, det.? Yes No If suswer is 'yes' trype of consolidation Yes' No allowable will be assigned to the well until all interests have been consolidated (by communitization, until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I harrby certify that the information on this plat was plotted from feld anote on this plat was plotted from feld anote on calculation Progration Analyst Company Detection Progration Analyst Company Detection Progration Progr	Oryx Energy Company						F	lliot	+ "R"	1							
Access the control of Well: Storage Location of Well: 10 10 10 10 10 10 10 1	Unit Letter									<u> </u>	<u> </u>	nty	4				
Actual Posterion the North line and 660 feet from the East line Producing Formation Prod	А		15 22-9				\ T. 67%										
Producing formation Producing formation Production		Lion o									3/-E		NMPT	4			
Producing formation Producing formation Production	510	feet	from t	he	Nor	th:		line end	i	6	60		e e		Г.		
1. Outline the acreage dedicated to the subject well by colored pencil or hadrum marks on the plat below. 2. If more than one lease is dedicated to the well, couline each and identify the conversity therefore (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unsitization, force-pooling, etc.? Yes No If answer is "no" it as the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unsitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION Averby certify that the information condiguidated in the unit of my bnowledge and being? Signature OPERATOR CERTIFICATION Averby certify that the well location show on this plat was plotted from field notes of my bnowledge and being? Surveyor Certificate No. Certificate No. Certificate No.	Ground level Elev.	ica						ine and			0.0		leet from	n the	Ed	St line Dedicated Acres	10A:
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is deficiated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, force-pooling, etc.? Yes	3388' CR				_												ege.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, (none-pooling, de.?) Yes		the a	creage			e subje	sct well	hy colored r	encil or	hachum	UDD marks on th	a plat bala				L 80	Acres
Designature Phased Name Maria L. Perez Position Proration Analyst Company Oryx Energy Company Date 6-7-91 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes o actual surveys made by me or under m supervision, and that the same is true an correct to the best of my knowledge and bellief. Date Surveyed Signature & Seal of Professional Surveyor	2. If more unitizat	than than Yes is "no if necessariate with the second secon	one leadorce-porce-porcessary	ase is de ase of di coling, e he owne	edicated ifferent tc.? No is and to the	owners	well, o	dedicated to the wer is "yes" to bus which have	nd identifies the well, type of over actual	tify the own, have the consolidate	interest of a	ereof (both all owners L (Use rev	as to work been conse	on, force	ed-pooling PERATO	nunitization, g, or otherwise) OR CERTIFIC certify that the	e information
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Signature & Seal of Professional Surveyor Certificate No.		• •—·	·						U RU					Signatu Printed Mai Position Proceed Ony Date	Name ria L. Orationy // Ene	Perez -	
330 660 990 1370 1650 1990 2310 2600 2000 1500														I herebon this actual supervi correct belief. Date S Signati Profess	ry certify plat wa surveys son, and to the urveyed urveyed ire & Seal	that the well liss plotted from made by me that the same best of my k	ocation shown field notes of or under my is true and
330 660 990 1320 1650 1990 2310 2640 2000 1500											10/10		=				
	330 660 0	100	1320	1650	1000	2210	200		200	1500	40.0						-

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico gy, Minerals and Natural Resources Departm

Form C-102 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Unit Lette A Actual Fo 510 Ground le	er Ootage Lo Oevel Elev B " GR	Section o	Compa on 15	iny	Townshi									- 1	Well No.		
Unit Lette A Actual Fo 510 Ground le	er Ootage Lo Oevel Elev B " GR	Section o	on	1	Townshi				F 1 1 7 0 '	tt "B"	15			1			
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