



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

6-12-91

BRUCE KING
GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC _____
DHC _____
NSL ☒ _____
NSP ☒ _____
SWD _____
WFX _____
PMX _____

*must go to hearing
objection filed
7-25-91 docket*

Gentlemen:

I have examined the application for the:

Orup Energy Co. Elliott B 15 #4-A 15-22-37
Operator Lease & Well No. Unit S-T-R

and my recommendations are as follows:

OK

Yours very truly,

Jerry Sexton
Jerry Sexton
Supervisor, District 1

/ed

COPY



Oryx Energy Company
24 Smith Road
PO Box 1861
Midland TX 79702-1861
915 688 0300

Southwestern
Production Region

June 7, 1991

Oil Conservation Division
P. O. Box 2088
310 Old Santa Fe Tr., Rm. 206
Santa Fe, New Mexico 87501

Attn: Mr. Michael Stogner

RE: Non-Standard Gas Proration Unit
Unorthodox Location
Oryx Energy Company
Elliott "B" 15 No. 4
A, 510' FNL & 660' FEL,
Sec. 15, T-22-S, R-37-E
Lea County, New Mexico

Dear Mr. Stogner:

Oryx Energy Company requests approval to plug back the captioned well from the Drinkard to the Tubb Pool. We are assigning this well an 80-acre non-standard gas proration unit as this is an 80-acre lease. This well is also an unorthodox location as it is 510' to the outer boundary of the proration unit.

All offset operators were notified by certified-return receipt mail on 6-7-91.

Yours truly,

ORYX ENERGY COMPANY

Maria L. Perez
Proration Analyst
915/688-0375

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐DEEPEN ☐PLUG BACK ☒

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Oryx Energy Company

3. ADDRESS OF OPERATOR

P. O. Box 1861, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

A, 510' FNL & 660' FEL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5 miles South of Eunice

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

510'

16. NO. OF ACRES IN LEASE

80

17. NO. OF ACRES ASSIGNED
TO THIS WELL

80

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

6484 TD
6200 PBTD

20. ROTARY OR CABLE TOOLS

--

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3388' GR

22. APPROX. DATE WORK WILL START*

ASAP

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13 3/8"	10 3/4"	32.75	194'	135 sxs - Surface
9 7/8"	7 7/8"	26.40 #	2760'	1500 sxs - Surface
6 3/4"	5 1/2"	17#	6429'	445 sxs TOC 2725' T.S.

Plug back from the Drinkard to the Tubb Pool.

80-acre Non-Standard Gas Proration Unit (requires 160 acs.)

Unorthodox Location 510' to outer boundary of proration unit (requires no closer than 660'

This will be dual well with the Blinebry Pool.

1. MIRU PU. NU BOP. DROP SV & TEST TBG TO 5500 PSI. RLSE
LOK-SET PKR & POH. IF TBG DOES NOT PRES TEST, TEST WHILE RIH
IN STEP 4 & REPLACE AS NECESSARY.

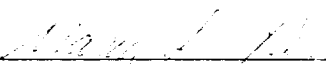
2. RU WSI. SET CIBP @ 6200'. DUMP BAIL 35' CMT ON TOP.

(Cont. to Pg. 2)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED



TITLE Proration Analyst

DATE

6-7-91

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

23. Proposed Casing and Cementing Program:

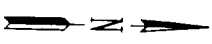
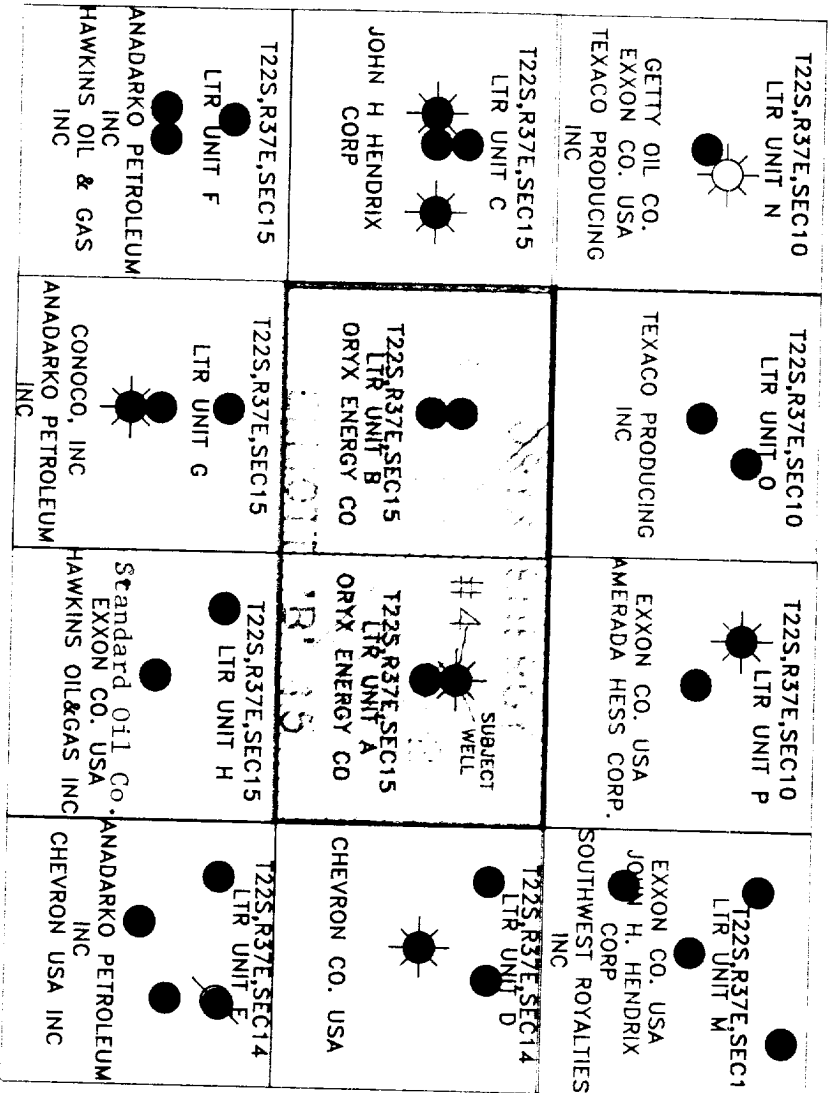
3. NU LUBRICATOR. WSI PERF TUBB 6002-40', 6080-6116', 6122-32' BY WELEX GR/N/CCL LOG DATED 10-1-69 W/ 4" HSC, 23 GC, 2 JSPF, 168 HOLES, 120 DEGREE PHASING.
4. RIH W/ 4-3/4" RB & 5-1/2" CSG SCPR ON 2-3/8" TBG. WORK CSG SCPR THOROUGHLY THRU PKR SETTING INTERVAL 5870-5970'. LOWER TS TO 6140'. RU DS. SPOT 200 GAL 20% NEFE HCL ACROSS PERFS. POH.
5. RIH W/ 5-1/2" LOK-SET PKR W/ PUMP OUT PLUG IN PLACE (SET TO SHEAR @ 4000 PSI), & SN ON 2-3/8" TBG. SET PKR @ 5920' W/ 15 PTS COMP. ND BOP. NU WH. PREPARE SURFACE LINES FOR IMMEDIATE FLOWBACK. DS ACDZ TUBB PERFS AS FOLLOWS:
 - A. LOAD TBG W/ 10 GAL LSE WTR FOLLOWED BY 400 GAL 20% NEFE HCL. (FL SHOULD BE AT 3460' FS).
 - B. PUMP N2 DOWN TBG @ 15 MSCF/MIN TO SHEAR PUMP OUT PLUG. MAX PRES 5500 PSI.
 - C. AFTER PUMP OUT PLUG SHEARS, CONTINUE PUMPING N2 @ 15 MSCF/MIN WHILE ALSO PUMPING 2000 GAL 20% NEFE HCL @ 2 BPM.
 - D. FLUSH W/ 40 MSCF N2 @ 15 MSCF/MIN.
6. FLOW WELL TO TANK IMMEDIATELY AT MAX RATE. AFTER WELL BEGINS PRODUCING PRIMARILY FORMATION GAS, CHOKE WELL BACK AS NECESSARY TO MAINTAIN STABLE TBG PRESSURE. WHEN WELL CLEANS UP, TURN TO BATTERY TO OBTAIN TEST RATE. RR.
7. RUN BUILDUP & 4 POINT POTENTIAL TESTS & OBTAIN GAS SAMPLE AS DIRECTED BY ENGINEERING.

OFFSET OPERATORS

Elliott "B" 15 No. 4

A, Sec. 15, T-22-S, R-37-E
Lea County, New Mexico

1. Amerado Hess Corp.
P. O. Box 2040
Tulsa, OK 74102
2. Anadarko Petroleum Corp.
P. O. Box 1330
Houston, TX 77251
3. Chevron Co., U.S.A.
P. O. Box 1635
Houston, TX 77251
4. Conoco, Inc.
P. O. Box 2197, PR 2040
Houston, TX 77252
5. Exxon Company, USA
P. O. Box 2180
Houston, TX 77001
6. Getty Oil Co.
P. O. Box 3109
Midland, TX 79702
7. Hawkins Oil & Gas, Inc.
P. O. Box 1282
Liberal, KS 67905
8. John H. Hendrix Corp.
223 W. Wall, Ste. 525
Midland, TX 79701
9. Southwest Royalties, Inc.
P. O. Drawer 11390
Midland, TX 79702
10. The Standard Oil Company
200 Public Square
Cleveland, OH 44114 - 2375
11. Texaco Producing, Inc.
P. O. Box 3109
Midland, TX 79702



0 mi
0.25 mi

ELLIOTT "B" 15 LEASE AREA T22-S, R37-E LEA COUNTY, NEW MEXICO	
Oryx Energy Company	
OFFSET OPERATOR DATA 1. COMPLETION 8/21 2. COMPLETION 8/21 3. COMPLETION 8/21	4. COMPLETION 8/21 5. COMPLETION 8/21 6. COMPLETION 8/21
SOUTHWESTERN	
Oryx Energy Company	

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR

June 25, 1991

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

Oryx Energy Company
P.O. Box 1861
Midland, TX 79701

Attention: Maria L. Perez

RE: Application for dual completion, unorthodox gas well location and non-standard gas proration unit, Elliot "B" 15 Well No. 4, 510' FNL - 660' FEL (Unit A) Section 15, Township 22 South, Range 37 East, NMPM, Tubb Oil and Gas Pool, Lea County, New Mexico.

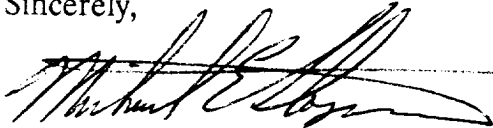
Dear Ms. Perez:

The subject application was received in this office on June 14, 1991. On Friday, June 21, 1991 **objections were received to your request from John H. Hendrix Corporation, Michael L. Klein, Ronnie H. Westbrook and Daniel Veirs (see copies attached).**

Since these objections were filed within the allotted time frame permitted under Rules 2(a)4 and 2(c) of the Special Rules and Regulations for the Tubb Oil and Gas Pool, as promulgated by Division Order No. R-8170, as amended, your application will be placed on the next available docket for the Examiner Hearing scheduled for July 25, 1991. Please provide adequate notice pursuant to Division General Rules 1207(a)2 and 3.

Should you have any questions, please contact me.

Sincerely,



Michael E. Stogner
Chief Hearing Officer/Engineer

MES/ag

cc: Oil Conservation Division - Hobbs
US Bureau of Land Management - Carlsbad
Ernest L. Padilla - Santa Fe
Charles Gray - Oryx, Dallas

PADILLA & SNYDER

ATTORNEYS AT LAW

200 W. MARCY, SUITE 216

P.O. BOX 2523

SANTA FE, NEW MEXICO 87504-2523

(505) 988-7577

ERNEST L. PADILLA
MARY JO SNYDER

FAX 988-7592
AREA CODE 505

June 21, 1991

HAND-DELIVERED

Mr. William J. LeMay, Director
New Mexico Oil Conservation Division
State Land Office Building
Santa Fe, New Mexico 87501

RECEIVED
JUN 21 1991
OIL CONSERVATION DIVISION

Re: Oryx Application for Tubb
Non-Standard Proration Unit
Elliott B-15 No. 4
Section 15, T22S - R37E
Lea County, New Mexico

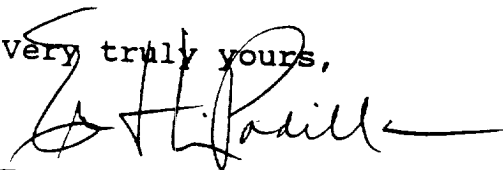
Dear Mr. LeMay:

Please consider this letter as an objection on behalf of John H. Hendrix Corporation, Michael L. Klein, Ronnie H. Westbrook and Daniel Veirs to the above-referenced application for administrative approval.

As grounds for this objection we incorporate, by reference, a copy of a letter dated June 13, 1991 from our clients to Oryx Energy Company, the applicant. This letter explicitly enumerates the basis of the objection.

Should you need additional information, please let us know.

Very truly yours,


Ernest L. Padilla

ELP:pmc
cc: John H. Hendrix Corporation
Oryx Energy Company
480.2

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980
DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504

Form C-107

*Sent copy to Mike
Make well come
me in order*

15

APPLICATION FOR MULTIPLE

Oryx Energy Company

P. O. Box 1861,

Operator Address
Elliott "B" 15 No. 4, A, 510' FNL & 660' FE
Lease Well No. Unit Ltr. - Sec -

*Stendry filed protest.
Have to go to hearing.*

All applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of Pool and Formation	Blinbry	Tubb
b. Top and Bottom of Pay Section (Perforations)	5425 5535	6002 6132
c. Type of production (Oil or Gas)	Gas	Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing	Flowing
e. Daily Production <input checked="" type="checkbox"/> Actual Blinbry <input checked="" type="checkbox"/> Estimated Tubb Oil Bbls. Gas MCF Water Bbls.	128 MCFPD	400 MCFPD

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

OPERATOR:

I hereby certify above information is true and complete to best of my knowledge, and belief.

Signature Martin L. Perez
Printed Name & Title Proration Analyst
Date 6-7-91 Telephone 915/ 688-0375

OIL CONSERVATION DIVISION

Approved by: _____
Title: _____
Date: _____

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

FILING INSTRUCTIONS:

- District Approval -- See rule 112-A-B -- Submit 4 copies of Form C-107 with attachments to appropriate district office.
- Division Director Administrative Approval -- See Rule 112-C -- Submit 2 copies of Form C-107 with attachments to Division office in Santa Fe and 2 copies of Form C-107 with attachments to appropriate district office.
- Multiple completions not qualifying for District or Division Director approval may be set for hearing as outlined in Rule 112-A-E.

WELL COMPLETION SKETCHES SUN-5036-4-A

WELL Elliott B 15 #4 FIELD Tubb DATE 4-17-91

☐ PRESENT COMPLETION ☒ SUGGESTED COMPLETION

PERMANENT WELL BORE DATA

DATA ON THIS COMPLETION

KB: 3398'

GL: 3388'

10 3/4" 33# CS 194'

Cmt'd w/ 135 SX, Circ

7 5/8" 26# CS 2760'

Cmt'd w/ 1500 SX, Circ

2 3/8" 4.7# Tbg
5 1/2" LOK-Set PKR
@ 5920'

Perf Blincoy 5425-50',
60-85', 5805-35', 4 SPF

Perf Tubb 6002-40',
6080-6116', 6122-32'

CIBP @ 6200' w/ 35' Cmt

Perf Drinkard 6264-6366',
19 Holes

CIBP @ 6420' w/ 1 SX
Cmt on Top

Drinkard OH 6429-84'

5 1/2" 17# CS 6429'

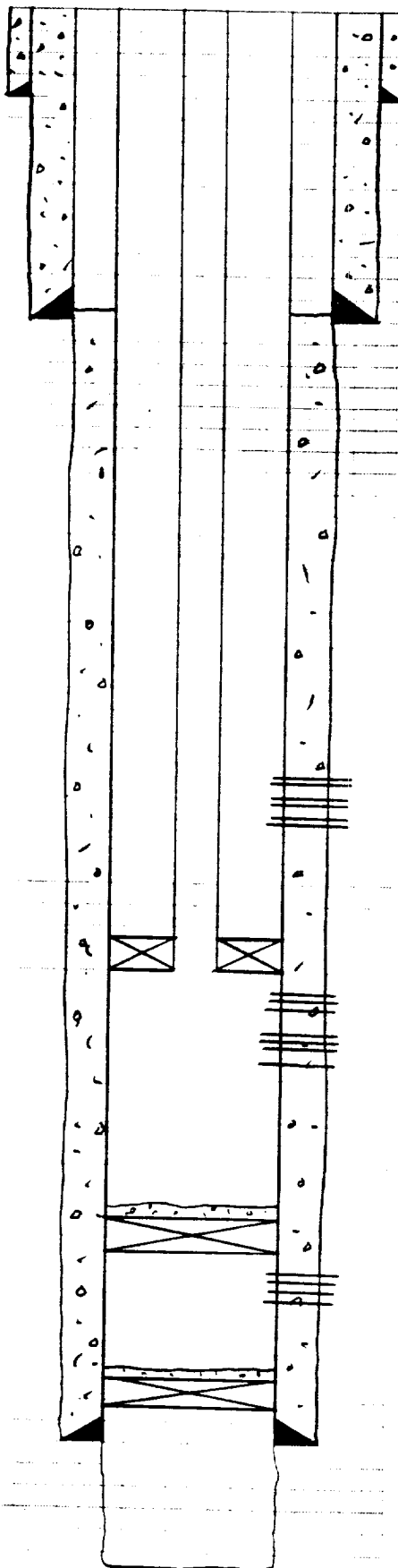
Cmt'd w/ 105 SX, TOC

5380' (Temp). Perf 4

Holes @ 5375' Sg-zd

w/ 375 SX. TOC

2725' (Temp)



Wetox
El/Int B 15 #4
GR/N/CCL
10-1-69

COLLARS
1/4" Deep

TOP TUBS
5976 (1.18)

RECOMMENDED TUBS
PERFS

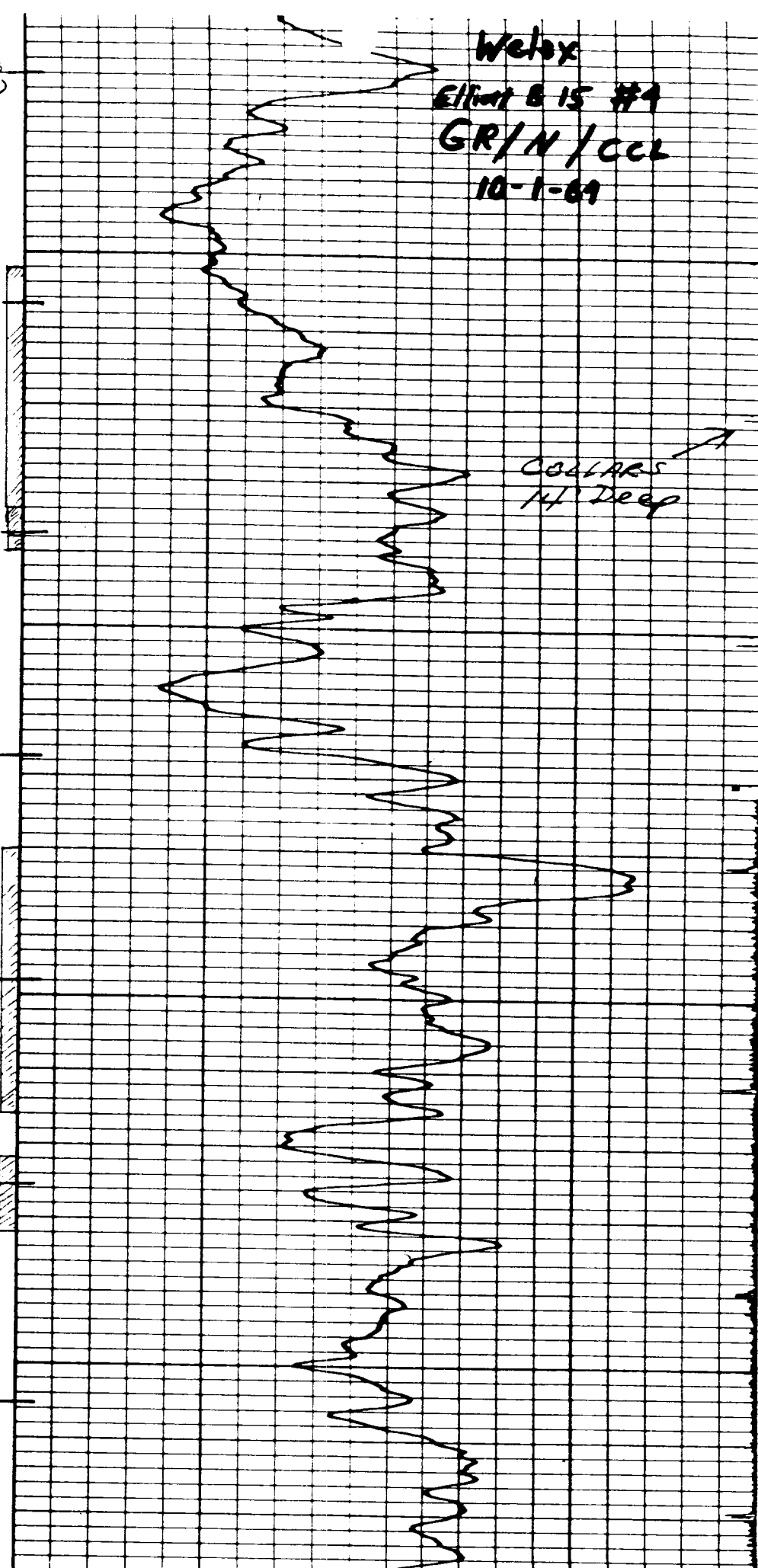
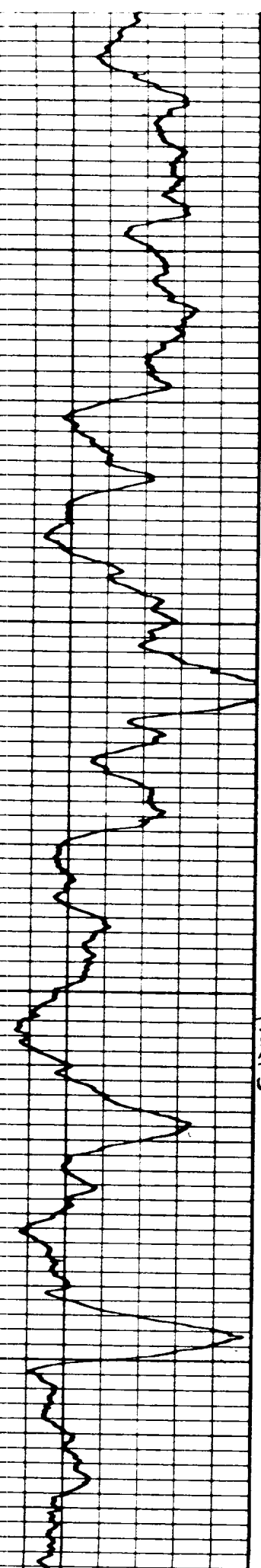
RECOMMENDED TUBS
PERFS

6000

6050

6100

6150

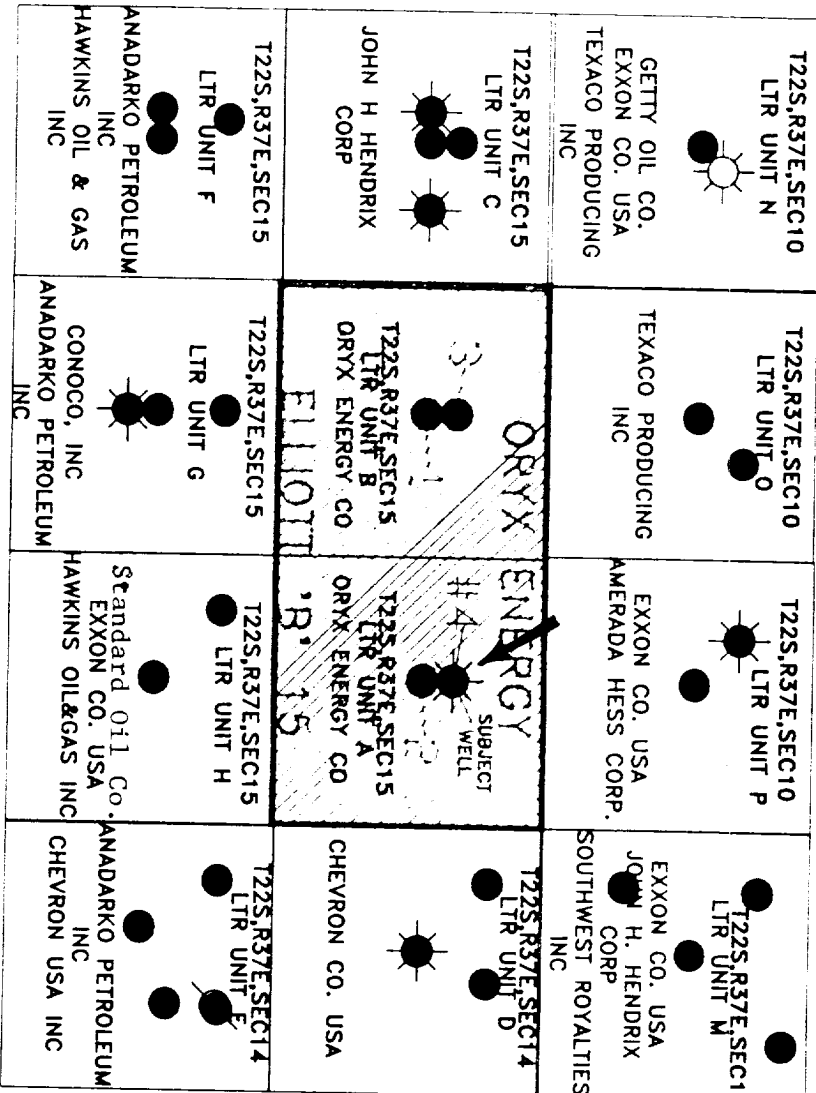


OFFSET OPERATORS

Elliott "B" 15 No. 4

A, Sec. 15, T-22-S, R-37-E
Lea County, New Mexico

1. Amerado Hess Corp.
P. O. Box 2040
Tulsa, OK 74102
2. Anadarko Petroleum Corp.
P. O. Box 1330
Houston, TX 77251
3. Chevron Co., U.S.A.
P. O. Box 1635
Houston, TX 77251
4. Conoco, Inc.
P. O. Box 2197, PR 2040
Houston, TX 77252
5. Exxon Company, USA
P. O. Box 2180
Houston, TX 77001
6. Getty Oil Co.
P. O. Box 3109
Midland, TX 79702
7. Hawkins Oil & Gas, Inc.
P. O. Box 1282
Liberal, KS 67905
8. John H. Hendrix Corp.
223 W. Wall, Ste. 525
Midland, TX 79701
9. Southwest Royalties, Inc.
P. O. Drawer 11390
Midland, TX 79702
10. The Standard Oil Company
200 Public Square
Cleveland, OH 44114 - 2375
11. Texaco Producing, Inc.
P. O. Box 3109
Midland, TX 79702



<p>Elliott "B" 15 LEASE AREA T22-S, R37-E LEA COUNTY, NEW MEXICO</p>	
<p>DATE: 8/21</p>	<p>BY: [Signature]</p>
<p>FOR: [Signature]</p>	<p>DATE: 8/21</p>
<p>BY: [Signature]</p>	<p>DATE: 8/21</p>
<p>FOR: [Signature]</p>	<p>DATE: 8/21</p>

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

188
87504-2088

3E DEDICAT
boundaries of the

Operator

Oryx Energy Company

Unit Letter	Section	Town
A	15	

"B" 15

4

37-E

NMPM

lea

Actual Footage Location of Well:

510 feet from the North line and 660 feet from the East line

Ground level Elev.	Producing Formation	Pool	Dedicated Acreage:
3388' GR	Tubb	Tubb	80 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

Maria L. Perez

Position

Proration Analyst

Company

Oryx Energy Company

Date

6-7-91

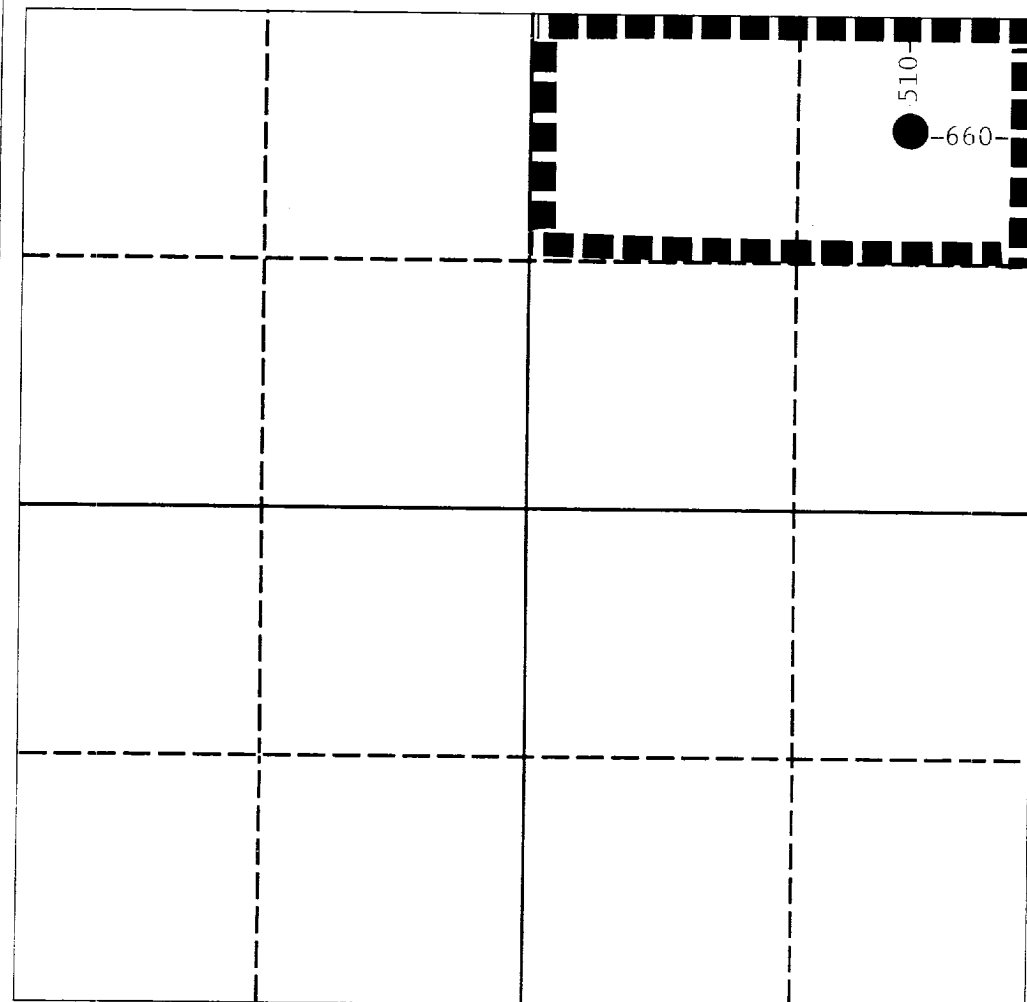
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of
Professional Surveyor

Certificate No.



0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

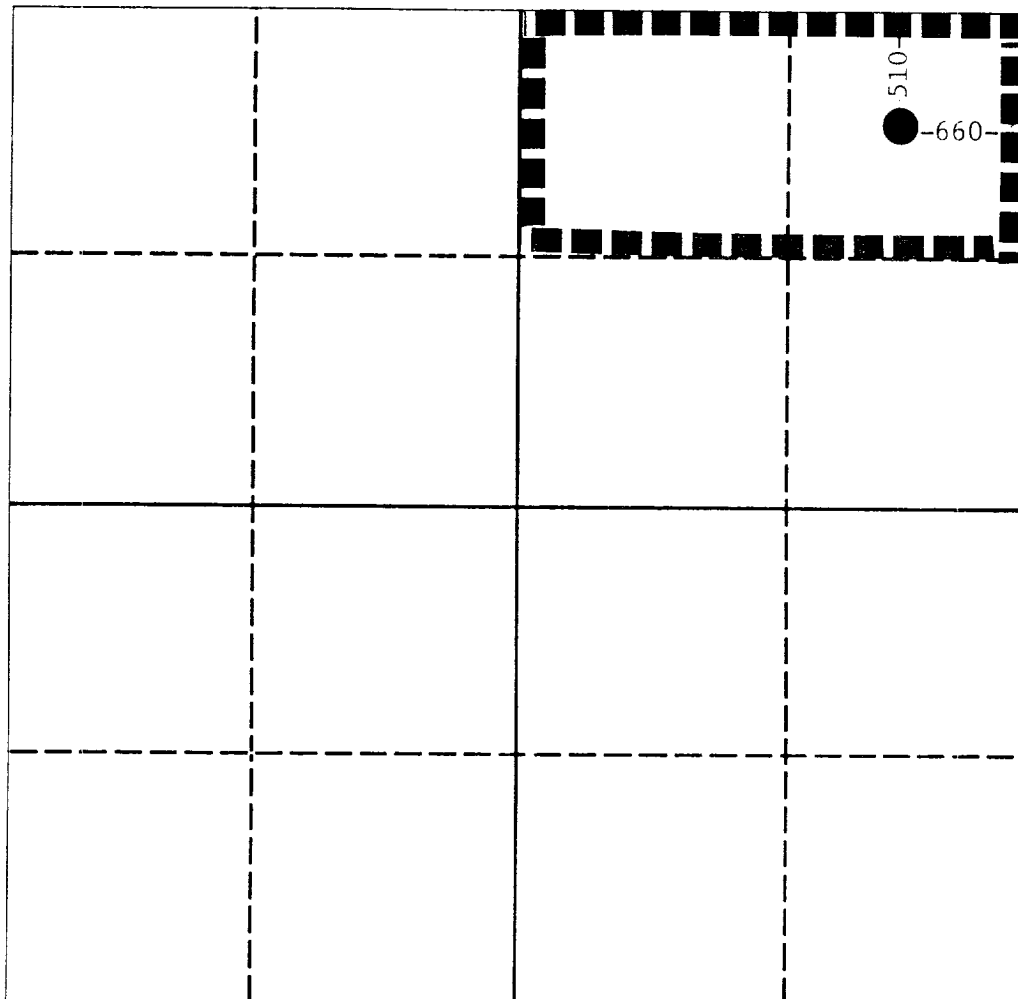
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Oryx Energy Company			Lease Elliott "B" 15		Well No. 4
Unit Letter A	Section 15	Township 22-S	Range 37-E	NMPM	County Lea
Actual Footage Location of Well: 510 feet from the North line and 660 feet from the East line					
Ground level Elev. 3388' GR		Producing Formation Tubb		Pool Tubb	
					Dedicated Acreage: 80 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary). _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Maria L. Perez

Printed Name

Maria L. Perez

Position

Proration Analyst

Company

Oryx Energy Company

Date

6-7-91

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of
Professional Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

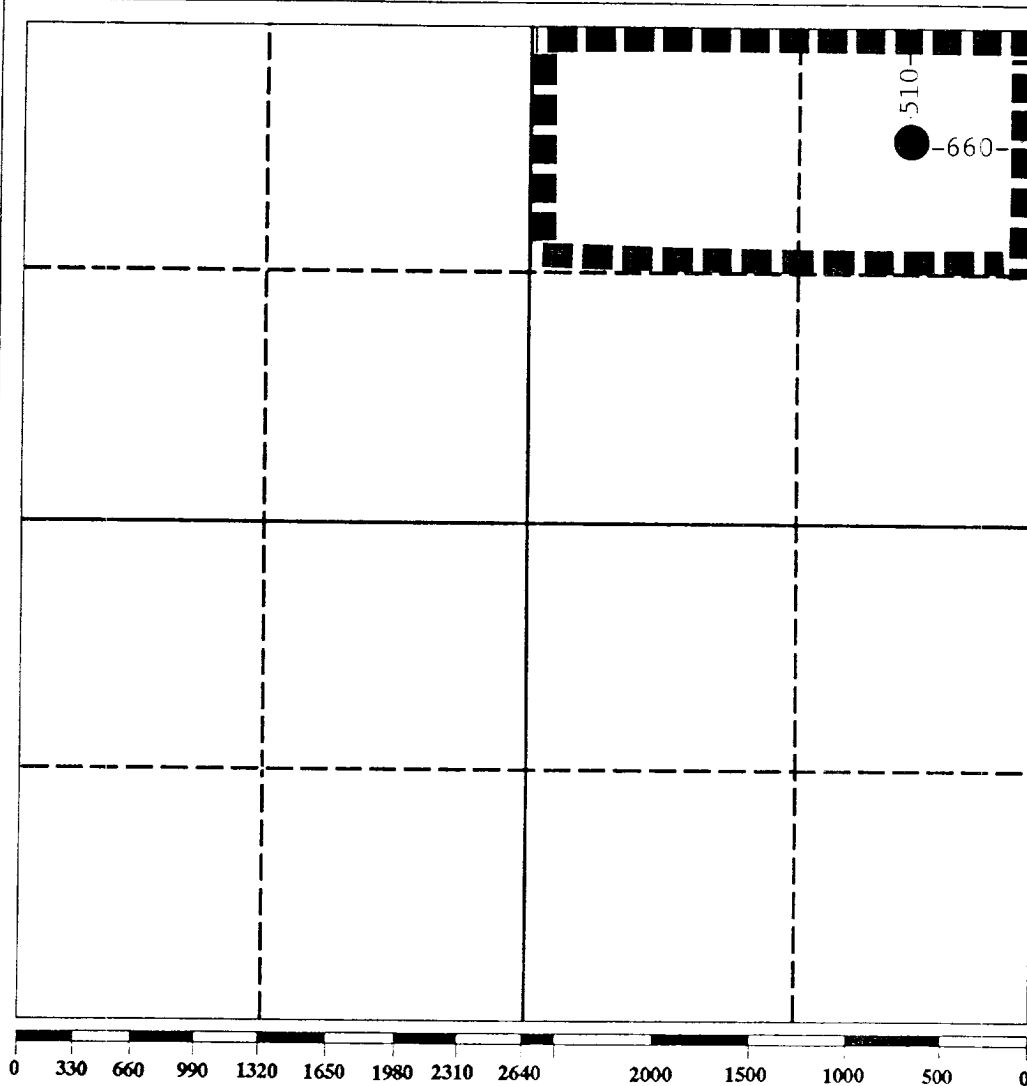
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Oryx Energy Company			Lease Elliott "B" 15		Well No. 4
Unit Letter A	Section 15	Township 22-S	Range 37-E	County NMPM Lea	
Actual Footage Location of Well: 510 feet from the North line and 660 feet from the East line					
Ground level Elev. 3388' GR	Producing Formation Tubb		Pool Tubb	Dedicated Acreage: 80 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
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☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Maria L. Perez
Printed Name
Maria L. Perez
Position
Proration Analyst
Company
Oryx Energy Company
Date
6-7-91

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Signature & Seal of Professional Surveyor

Certificate No.

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

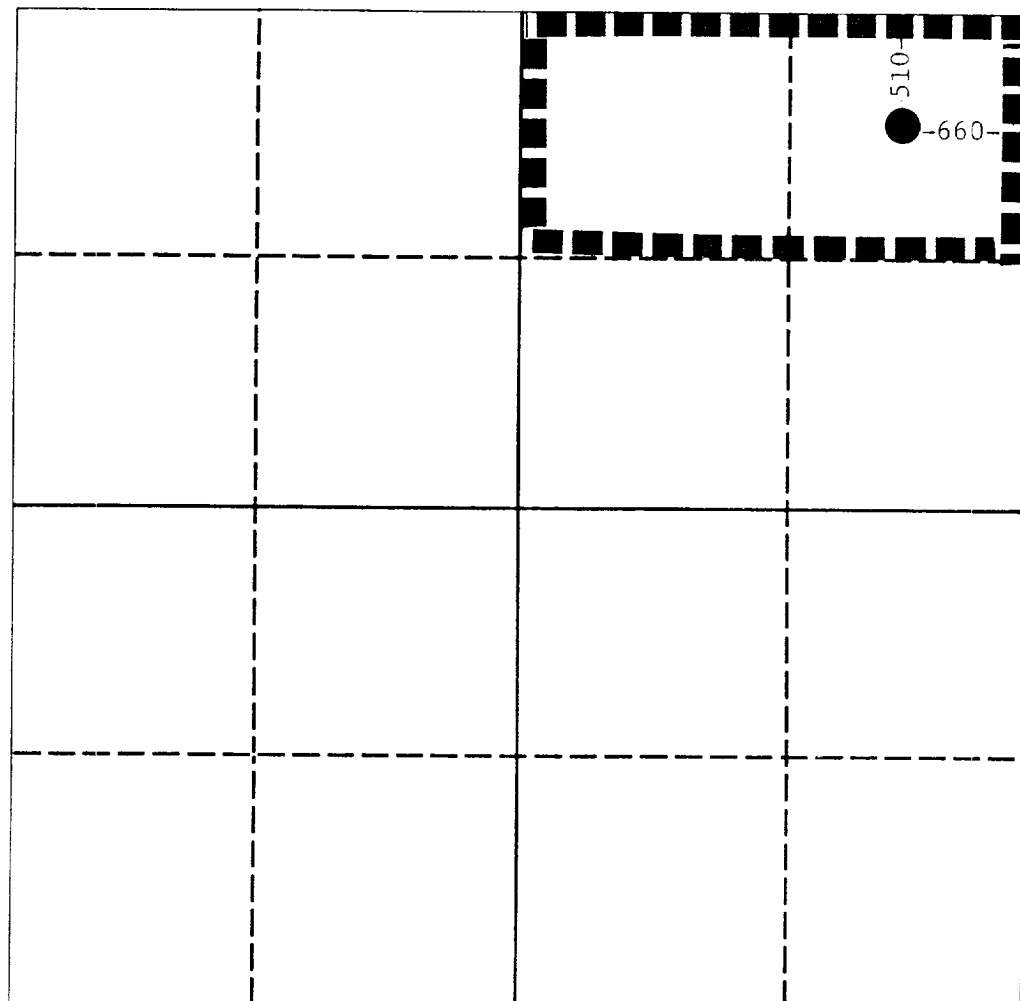
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Oryx Energy Company			Lease Elliott "B" 15		Well No. 4
Unit Letter A	Section 15	Township 22-S	Range 37-E	County NMPM Lea	
Actual Footage Location of Well: 510 feet from the North line and 560 feet from the East line					
Ground level Elev. 3388' GR	Producing Formation Tubb		Pool Tubb	Dedicated Acreage: 80 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Maria L. Perez

Printed Name

Maria L. Perez

Position

Proration Analyst

Company

Oryx Energy Company

Date

6-7-91

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of
Professional Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0