

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

NM0557257

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Elliott "B" 15

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Drinkard

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

15, T-22-S, R-37-E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Oryx Energy Company

3. ADDRESS OF OPERATOR

P. O. Box 1861, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

A, 510' FNL & 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3388' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) TA's Drinkard Zone

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Because of the lack of oil production, we have temporarily abandoned the Drinkard zone for an indefinite period of time. The Drinkard zone had been producing thru the tubing.

The upper Blinebry Oil and Gas zone is still flowing gas thru the casing and is active.

Sundry filed at the request of the BLM in Hobbs. Corrected production reports will follow.

18. I hereby certify that the foregoing is true and correct

SIGNED

Alana L. Lee

TITLE

Production Analyst

DATE

1-22-91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Lea County Inspection Section

P.O. Box 1157

Hobbs, NM 88240-1157



IN REPLY REFER TO:

3162 (067A)

CERTIFIED MAIL RETURN-RECEIPT REQUESTED
P 365 078 589

JAN 11 1991

Oryx Energy Company
Attn: Mr. J. Don Aldridge
P.O. Box 1861
Midland, Tx. 79702

RE: 14080013840
Elliott B-15 #4U
Lea County, New Mexico

Dear Mr. Aldridge:

The attached sheet contains discrepancies which were detected by an MMS and BLM Exception Report. Please review the report and verify the correct information. In most cases, the problem is only a difference of status interpretation.

Submit a correct report within ten days from receipt of this notice. Contact Andrea Massengill at (505) 393-3612 for any further discussion on this matter.

Sincerely,

Andrea J. Massengill

Andrea J. Massengill
I & E Assistant

Attachment (1)

Elliott B-15 Lease

Well 04U API#300251030220D1 Your reports to MMS show the status as TA, BLM records show PGW and we do not have current paperwork to verify a TA status. We need current paperwork and approval for a TA status and also paperwork verification that this well is a dual completion with ~~#04L~~ in lease NMNM0557257 which is PGW.