omit 5 Copies propriate District Office STRICT 1 L Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions at Bottom of Page

STRICT II O. Drawer DD, Ameria, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

<u>|STRICT III |</u> | XXX | Rio Brazos Rd., Aziec, NM | 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No.

erator							Well		0000	Ì	
Oryx Energy Company								30-025-1	0302		
ess company											
e. O. Box 1861, Midla	ind. Te	xas 79	702								
con(s) for Filing (Check proper box)					Other	(Please explain	1)				
Well		Change in	Transpo	orter of:							
ompletion	Oil -		Dry Ga	F-1							
nge in Operator	Casinghea	nd Gas 🔲	Conde	nsate 🗌							
ange of operator give name	C. F.	-loret	ion	s. Produc	tion Co.	P. O.	Box 186	1, Midla	nd, Tex	as 79702	
address of previous operator	Sun Ex	сріотас	1011	d 110ddc							
DESCRIPTION OF WELL	AND LE	ASE				·			Feder		
se Name	11112 111	Well No.	Pool N	lame, Includin	g Formation		Kind of		1 -	ase No.	
lliott "B" 15		480	B1i	nebry Oi	1 & Gas		State, F	ederal or Fee	NM557	257	
CALION B ID	· · · · · · · · · · · · · · · · · · ·	1							•		
	. 5	510	East E	imm The No	rth Line	and _660	Fee	From The	last	Line	
Unit LetterA	_ :		_ 1001	1000 1110						_	
Section 15 Townshi	ip 22-	-S	Range	37-E	, NM	IPM, I	ea			County	
DESIGNATION OF TRAN	SPORTI	ER OF C	IL A	ND NATUI	RAL GAS		 	6.11:-6-	in to be no		
me of Authorized Transporter of Oil	(*()	or Conde	nsate	<u> </u>	Address (Giw			copy of this for			
hell Pipeline Co.					P. O.	Box 1509	<u>, Midla</u>	nd, Texas	7970	2	
ame of Authorized Transporter of Casir			or Dr	y Gas 📺				copy of this for			
Cexaco Producing-Inc.		1/200	12	Mark Lit.				nd. Texa	5 /9/1	1/	
well produces oil or liquids,	produces oil or liquids, Unit Sec. To			Kge.	Is gas actually connected? When ?			7			
re location of tanks.	l A	15		S 37E	Yes						
his production is commingled with tha	t from any o	ther lease o	er pool, g	give commingl	ing order num						
. COMPLETION DATA						. _	,	Plug Back S	inna Pariu	Diff Res'v	
	an.	Oil We	:11	Gas Well	New Well	Workover	Deepen	Mug Back S	Mille Ves A	l l	
Designate Type of Completion					Total Depth	l	<u> </u>	P.B.T.D.			
ate Spudded	Date Co	mpi. Ready	to Prod.	•	Total Debui			P.B.1.D.			
					Top Oil/Gas Pay			Tubing Depth			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					1.57 0.5 0.5 0.5						
		·			<u> </u>			Depth Casing	Shoe		
erforations											
			·	CDIC AND	CEMENTI	NG PECOE	20				
					CEMENT	NG RECOR		S	ACKS CEN	MENT	
HOLE SIZE		CASING & TUBING SIZE			DEFINSE			555			
					ļ						
								 			
	DOW FOR	ALLOY	X/ A DT	r	_l	<u></u>					
TEST DATA AND REQUIL WELL (Test must be after	ESTFOR	Catalons's	we of la	ate ad oil and mus	n he equal to o	r exceed top al	lowable for th	is depth or be fo	or full 24 hc	ners.)	
			me of to	aa ou ana mu	Producing N	Method (Flow, p	ownp, gas lift,	etc.)			
Date First New Oil Run To Tank	Date of	Test					1.0				
	T. Nine	Tubing Pressure				Casing Pressure			Choke Size		
Length of Test	Tubing	riessure			3						
Asset Dood During Tags	Oil - B	ble		 	Water - Bbi	<u>s.</u>		Gas- MCF			
Actual Prod. During Test	UII - B	v13.									
					L						
GAS WELL					Thu- 0 1	ensate/MMCF		Gravity of C	ondensate		
Actual Prod. Test - MCF/D	Length	of Test	•		Dois. Cond	CHIDANSIANICL					
						Casing Pressure (Shut-in)			Choke Size		
Testing Method (pilot, back pr.)	Tubing	Pressure (Shut-in)		Casing Pre	POUTE (DITM-III)			• .:		
					ـــــــــــــــــــــــــــــــــــــ						
VI. OPERATOR CERTIF	ICATE	OF CO	MPLI	ANCE			NICEDI	/ATION	שואופ	ION	
I hereby certify that the rules and ru	egulations of	f the Oil Co	nservati	on		OIL CO	NOLU				
Division have been complied with	and that the	information	given a	bove				IIIN	191	989	
is true and complete to the best of	my knowled	lge and belie	ef.		Da	te Approv	red	001			
M_{\bullet} . \mathcal{N}'	\mathcal{V}_{α}					d=1			in nv 🌝	BV CEVIA	
111aua Z	12/bz				By		ORIG	INAL SIGNE	D BA 🔛	HEND HEND	
Signature	7				by			DISTRICT	1 SUPE \	- ISUK	
Maria L. Perez				intant		1	•				
Printed Name		015 (itle 2.7.5	Tit	le					
4-25-89 Date		915-6		3/5 one No.	·						
LIZE					11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.